

Kenneth I. Rose, III, Financial Analyst (3HS62)
U.S. Environmental Protection Agency, Region III
1650 Arch Street
Philadelphia, PA 19103-2029

April 12, 2012

Dear Sir,

I am the Business Manager of Hoover, Inc, a farm machinery dealer headquartered in Intercourse, Pennsylvania with five locations in Delaware and Pennsylvania.

From 1988 to 1992 our company was a party to an EPA action against Metro Container in Trainer, Pennsylvania. We received notification on June 17, 1988 that we were a Potentially Responsible Party to the EPA action against Metro Container. (See Exhibit A) On July 12, 1988 we joined a "PRP Group" that was formed to work with EPA to clean-up the site. (Exhibit B)

In preparation for a court appearance in July 1990 the company Controller, Clarence Lefever, assembled documents requested by the court (Exhibit C), which show the nature of our business dealings with Metro Container from 1985 to 1988.

Being a Farm Machinery dealer Hoover, Inc sells lubricants to our farm customers. Our primary supplier, Case IH – formerly International Harvester Company – will warranty its engine powered equipment as long as the customer uses Hy Tran – its specially formulated hydraulic oil – in the equipment. Hoover, Inc purchased and sold the Hy Tran fluid in quart, gallon, 5 gallon and 55 gallon containers.

To satisfy its customer's demand for Hy Tran at a reasonable price, Hoover would also purchase the Hy Tran hydraulic oil in bulk and fill most 5 gallon and 55 gallon containers at its Intercourse, PA location. Hoover used recycled drums for most of its 55 gallon containers of Hy Tran fluid. Customers would return the empty drums when they purchased new 55 gallons of Hy Tran.

Hoover, Inc used recycled oil to heat its facilities. So when a customer returned an empty drum, a Hoover employee would drain any residual oil from the container into its recycled oil storage system, store the empty drum until new drums were needed and then send the used drums to Metro to be cleaned and repainted.

On December 22, 1992 Hoover, Inc joined the EPA "Administrative Order of Consent" and paid \$6 to the "PRP Group" for each drum listed on Booz Allen's Drum Count Report dated March 1, 1990. The company believed that this action settled all EPA claims against it relating to its business dealings with Metro Container. (Exhibits C, D, E, F, AND G)

I am also enclosing our responses to the inquiries from Joanne Marinelli's letter we received on March 12, 2012. I trust this concludes this matter.

Yours truly,

Rodney Lefever, Partner Business Manger

1. a) Hooper, Inc, 3452 Old Philadelphia Pike, P.O. Box 518, Intercourse, PA 17534

b) Hooper, Inc is a retail farm machinery dealership selling and servicing Case IH equipment and as such does not manufacture, process or produce any products at any of its facilities.

2. See response to question 1. b)

3. See response to question 1. b)

4. Since Hooper, Inc didn't manufacture, process or produce any products at any of its facilities, there was no waste generated from any activities referenced in question 1., 2., or 3. Hooper did sell Hy Tran Fluid B-6 lubricants – hydraulic fluid used in its customers engine powered equipment – to its farm customers that were produced at various facilities for International Harvester Company prior to 1985 and Case Corporation after 1985. The drums Hooper sent to be cleaned and painted at Metro Container between 1980-1988 were empty, thoroughly drained containers that were reconditioned and reused for the sale of "bulk" Hy-Tran hydraulic fluid to Hooper's customers.

5. a) The chemical composition of the commercial lubricants Hooper sold between 1980-1988 may be available from CNH the successor to Case Corporation – 700 State Street, Racine, WI 53404.

b) Hooper, Inc would not have performed any chemical analysis of the commercial lubricants Hooper sold between 1980-1988. Such analysis may be available from CNH, the successor to Case Corporation – 700 State Street, Racine, WI 53404. MSDS sheet from 1986 is attached. (Exhibit H)

c) Hooper, Inc sent empty drums to Metro Container Corporation for cleaning so they could be reused as containers for new oil that Hooper would sell to its farm customers. In the course of its business Hooper serviced engine powered equipment and generated used engine and hydraulic fluids. All empty Hy Tran drums would be thoroughly drained into Hooper's used oil storage system and this residual oil would be burned to heat Hooper facilities during the winter months.

6. Hooper, Inc would have had drums at its facilities containing engine and HY-Tran hydraulic oil.

7. Hooper sent 490 empty drums to Metro Container Corp between December 1983 and 1987. See Exhibit I.

8. Hooper customers purchasing new containers of Hy-Tran hydraulic fluid returned their empty containers or would be charged a "core charge" for the drum not returned. Hooper would thoroughly drain any residual hydraulic oil from the drums and then store these used drums until they needed clean empty drums. Hooper would load the empty, used drums on a Hooper truck and take them to Metro Container to be cleaned and repainted and returned to be refilled with fresh Hy Tran hydraulic fluid purchased in bulk from International Harvester Company prior to 1985 and Case Corporation after 1985.

9. The drums Hooper sent to Metro Container Corp were empty except for any residual hydraulic oils lining the empty containers.

10. The empty drums would have contained Hy Tran hydraulic fluids used in engine powered farm machinery sold to or used by Hooper's farm customers.

11. Hooper, Inc had no written contracts with Metro Container Corp

12. Hooper, Inc Consultant and former V.P. and General Manager – Thomas A. Yohe, P.O. Box 518, Intercourse, PA 17534 – answered these questions based upon the documentation found in Hooper Inc's archives. Hooper, Inc V.P./Corporate Parts Manager – Richard D Bomberger, P.O. Box 518, Intercourse, PA 17534 – was consulted to answer 5c), 8, and 11.

13. N/A

14. Hooper, Inc was a member of the "Metro Container PRP Group" – joining on July 20, 1988 as a "participating member." (See Exhibit B) Included is a list of PRPs assemble by EPA Consultant, Booz, Allen in 1990. (See Exhibit D)

ORIGINAL

Exhibit A

ORIGINAL



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION III

841 Chestnut Building
Philadelphia, Pennsylvania 19107

C.B. Hooper and Sons
Charles B. Hooper, Jr.
President
P.O. Box 396
Main Street
Intercourse, PA 17534

JUN 17 1988

—
Distribution List Enclosed

Dear Mr. Hooper:

This letter is to inform you that the initiation of Site activities by EPA at the Metro Container Site has been postponed. A new target date for initiating these activities has not been established.

EPA encourages the private parties involved with this Site to take advantage of this unforeseen delay by preparing a proposal for privately conducted response activities.

Enclosed for your information is a description of the removal activities which EPA considers necessary at the Site and an estimate of the cost of this work if it were performed by EPA.

Please contact me at (215) 597-6679 if you want further information or want to discuss a clean-up agreement.

Sincerely,

A handwritten signature in cursive script, appearing to read "L. Falkin".

Lawrence Falkin, Compliance Officer
CERCLA Removal Enforcement Section

Enclosure

ORIGINAL

Angelo Foglia, Jr.
AFCO Drum Handlers
81 Commercial Avenue
Avenel, NJ 07001

AMF Co.
81 Oak Forrest Drive
Sicklerville, NJ 08081

ARCO Chemical Company
H. A. Sorgenti, President
3801 West Chester Pike
Newtown Square, PA 19073

Amtrak
National Railroad Passenger Corp.
R.T. Noonan
400 North Capitol St., N.W.
Washington, DC 20001

Atlantic Refining & Marketing Corp.
Thomas S. Stammel, Esq.
1016 West Ninth Avenue
King of Prussia, PA
P.O. Box 1050
Southeastern, PA 19398-1050

Autoline Lubricants
Bob Scott, Vice President
900 South Caroline Street
Baltimore, MD 21231

BP America, Inc. - Law Department
Jack L. Litmer
200 Public Square, 39-5300-B
Cleveland, Ohio 44114-2375

ORIGINAL

C.B. Hooper and Sons
Charles B. Hooper, Jr.
President
P.O. Box 396
Main Street
Intercourse, PA 17534

Callahan Chemical Company
James Callahan, Jr.
Manager
Broad & Filmore Avenue
Palmyra, NJ 08065

Paul W. Callahan, Esq.
Fox, Differ, Callahan, Ulrich & O'Hara
317 Swede Street
Norristown, PA 19401

Capitol Lubricants
Cal Stevens, President
569 Industrial Drive
Lewisbury, PA 17339

John L. Wittenborn
Collier, Shannon, Rill & Scott
1055 Thomas Jefferson St., N.W.
Washington, DC 20007

Chevron Corporation
Daniel E. Vineyard, Esq.
555 Market Street
San Francisco, CA 94120-7141

Conestoga Foundry
Henry Witmeyer, President
Hill Drive & West State Street
Hamburg, PA 19526

Conestoga Fuel
General Manager
1145 Elizabeth Avenue
P.O. Box 4665
Lancaster, PA 17604

Donald B. Kelly
2008 Federal Street
Camden, NJ 08105

E. I. DuPont de Nemours & Company, Inc.
Pamela Meitner, Esq., Legal Department
1007 Market Street
Wilmington, Delaware 19898

EC Barnes Incorporated
Roy Fahnestock, Manager
8632 Lincoln Way, West
St. Thomas, PA 17252

EJ Koenig
Edward Koenig, President
230 Rte. 130 South
Bordentown, NJ 08505

Henry B. Kessler, Esq.
Kessler, Tutek & Gladfelter
325 Farnsworth Avenue
P.O. Box 111
Bordentown, NJ 08505-0111

First State Steel Drum Company
John Ryan, Owner
4030 New Castle Avenue
New Castle, DE 19720

ORIGINAL

Thomas S. Lodge, Esq.
Connally, Bove, Lodge, & Hutz
1220 Market Building
P.O. Box 2207
Wilmington, DE 19899

Flippo Oil
Harry F. Flippo, President
3030 South Main Street
Harrisonburg, DE 22801-2694

Fritch Fuel Company
Lowell Brogan, Vice President
P.O. Box 1037
116 River Street
Bethlehem, PA 18016

Gilbert Spruance Co.
Richard T. Greene
Richmond & Tioga Streets
Philadelphia, PA 19134

Herb Toy, Incorporated
Box 245
Franklinville, NJ 08322

Industrial Solvents and Chemical Co.
Andrew P. Rawicz, President
210 Stevens Road, York Haven
P.O. Box 158
Emigsville, PA 17318

JT Waring and Sons
Vincent Warring, President
4545 South Street
Capitol Heights, MD 20743

JTM Drum
P.O. Box 169
Sayerville, NJ 08872

Jay Gress, Incorporated
Jay Gress, President
1225 W. Ridge Pike
Conshohocken, PA 19428

Kessler Chemical, Inc.
Barry Kessler, President
270 Street Road
New Hope, PA 18938

Lehigh Gas and Oil Company
Roman Baran, Manager
80 Broad Street
Beaver Meadows, PA 18216

Lightman Drum Company, Inc.
Jerome Lightman, President
Rt. 73, at 12 Mile Marker
Cedarbrook, NJ 08018

Lyondell Petrochemical Corp.
C. T. Corp. Systems
123 South Broad Street
Philadelphia, PA 19134

Mauger and Company, Incorporated
1015 Baltimore Pike
Media, PA 19063

Mobile Oil Corporation
Shari Gulbrandsen, Esq.
3225 Gallows Road
Fairfax, VA 22037-0001

National Solvents
Rodger Kunis, Vice President
8735 Old Route 13
Tullytown, PA 19007

Norton Petroleum
Barry Norton, President
290 Possum Park Road
Newark, DE 19171

Petroleum Products
Tony Minite, General Manager
P. O. Box 2621
900 Eisenhower Boulevard
Harrisburg, PA 17105

Petrolite Corporation
Ron Stephenson, Manager
4th and Saviile Avenue
Eddystone, PA 19013

Pioneer Oil Company, Inc.
Morton Segal, Vice President
61st and Passyunk Avenue
P. O. Box 16935
Philadelphia, PA 19153

Quality Container Corporation
Morton Lightman, Consultant
P. O. Box 2688
Trenton & Ontario Streets
Philadelphia, PA 19134

Kevin F. Wall, Esq.
407 White Horse Pike
Oaklyn, NJ 08107-1451

Reit Lubricants
Richard Keyser, Vice President
899 Mearns Road
Warminster, PA 18974

Jeffrey A. Smith, Esq.
Clark, Ladner, Fortenbaugh & Young
1818 Market Street, 32nd Floor
Philadelphia, PA 19103

Reliable Recyclers
Stanley Miller, President
Reliable Industries, Inc.
178 Greenfield Road
Lancaster, PA 17601

Rhodes Drums
Dusty Rhodes, Owner
2000 Federal Street
P. O. Box 2571
Camden, NJ 08101

Bob O'Donnell Steel Drums
Bob O'Donnell, Owner
607 Wynne Road
Springfield, PA 19064

Rohm & Haas
C.T. Corporate Systems
123 South Broad Street
Philadelphia, PA 19134

Scot Lubricants of PA, Inc.
Glenn D. Krasley
1715 East Tremont St.
Box 505
Allentown, PA 18105

Sentry Paint Technologies, Inc.
Ellis Breskman, President
237 Mill Street
P. O. Box 272
Darby, PA 19023

Sukonik Barrel and Drum Company
Louis Sukonik, Agent
1000 Arboretum Road
Wyncote, PA 19095

Sun Oil Company (SUNOCO)
Mr. Mazzei, General Manager
Green & Delaware Avenue
P. O. Box 395
Marcus Hook, PA 19064

Sun Transport (Division of SUNOCO)
James Nolan, President
P. O. Box 2225
500 West Dutton Mill Road
Aston, PA 19014

Thomas A. Crawford
Marine Operations
500 West Dutton Mill Road
P. O. Box 2224
Aston, PA 19014-2224

Superior Drum
218 Crafton Avenue
Pitman, NJ 08071

Tastykake, Inc.
Nelson G. Harris, President
2801 Hunting Park Avenue
Philadelphia, PA 19129

Tunnel Barrel and Drum
85 Triangle Boulevard
Carlstadt, NJ 07072

Philip M. Saginario, Esq.
126 Market Street
Paterson, NJ 07505

USX Corporation (U.S. Steel Corporation)
Leo M. Pruett, Esq.
600 Grant Street
Pittsburgh, PA 15230

WN Stevenson
Tom Holsue, Vice President
246 Rockhill Road
Bala Cynwyd, PA 19004

Nancy M. Ware, Esq.
Schnader, Harrison, Segal & Louis
1600 Market Street, Suite 3600
Philadelphia, PA 19103

Westinghouse Electric Corporation
John A. Ristuccia
Dutton Mill Center
600 West Dutton Mill Road
Aston, PA 19014

Wiley's Auto Express, Inc.
Fred Wiley, Jr. President
Oak Lane & McDade Blvd.
Glenolden, PA 19036

William H. Cooper and Sons
Ed Cooper, President
320 Brown Street
Philadelphia, PA 19133

William Jones and Sons, Inc.
238 Liberty Street
Camden, NJ 08401

William C. Grabarek, Esq.
Witco Corporation
2701 Lake Street
Melrose Park, IL 60160

Zenith Products Corp.
Briggs Pletcher, Asst. Manager
200 Commerce Drive
I-95 Industrial Park
Aston, PA 19014

O. F. Zurn Company
John Ballinger, President
2736 North Broad Street
Philadelphia, PA 19132

Metro Container Corp.
Sidney Levy
2nd & Price Streets
Trainer, PA 19013

Metro-Enterprises Container Corp.
Sidney Levy
2nd & Price Streets
Trainer, PA 19013

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IV. PROPOSED OPTIONS AND COSTS

Option 1 - Comprehensive Removal Response

The actions proposed to abate further offsite migration, direct contact threat to the public, and ground water contamination include the use of an onsite incineration or a solvent extraction method to treat the sludge waste in the drums, lagoon, tank, earthen containment areas, and the sludge-contaminated soils. In addition, a chain link fence will be erected. After these areas are addressed, the discharge points of unknown origin will be traced to their onsite origin and addressed.

Treatment of the wastes onsite has been selected in order to comply with the November 1988 Land Disposal Restrictions. The primary objective of the proposed action is the mitigation of the environmental threats of offsite migration and ground water contamination.

The Metro Container Site is not on the NPL, and has not received an HRS rating. This will be the first removal action at the site. The proposed actions will contribute to the efficient performance of long-term remedial actions in that it will prevent further offsite migration and ground water contamination.

This proposed action is appropriate for addressing this situation in order to comply with the November 1988 Land Disposal Restrictions. The sludge and the ash cannot be transported to a landfill in their current state. By incineration, the organics will be destroyed and the volume of waste will be reduced. Post-treatment of the ash may be necessary, as the metals present may exceed E.P Toxic levels. Since the facility is located in an industrial area and it currently employs a thermal waste treatment process, the public should not be opposed to a mobile incinerator operation. Solvent extraction may also be feasible. Because the sludge contains both organic and metal contaminants, a two-step process may be required.

Temporary solutions to abate offsite migration and to prevent further ground water contamination include the collection of waste onsite and its placement into protective containment. Because of the present volume of waste (approximately 85,000 gallons of sludge and 1500 cubic yards of soil), the containment structure(s) would be quite large. The amount of contaminated

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(9)

soil has not been estimated (this will require further sampling after drum removal). In addition, the amount of contamination from the discharge points of unknown onsite origin will not be able to be estimated until after all surface drums and soil contamination have been addressed. Therefore, the total volume of waste that would be stored onsite cannot be accurately estimated before the project begins.

Option 2 Site Stabilization: Erect fencing around the site property boundaries, berm the areas of offsite migration, and locate and retard areas onsite that are contributing to the unknown discharge points into Stoney Creek. These temporary measures could be completed in approximately sixty days from mobilization. However, these measures would not contribute to ground water contamination abatement.

Option 3 OffSite Incineration and Disposal: Transport all wastes to a permitted incineration facility for treatment and disposal. This option bears high costs associated with transportation, treatment, and disposal. If a treatment and disposal facility is not available when wastes are ready for transport, the wastes may remain at a temporary storage facility until wastes are accepted for treatment.

Option 4 Solidification: Solidify all liquid, sludge and contaminated soils. This method will result in an increased volume of waste, and may not rectify the leachability problem. This method of treatment is expected to take approximately four months to complete.

The OSC believes that option 1 is preferred because it would address all threats at the site and not likely require any future actions to mitigate the on-going off site migration of contaminants at this site. However due to the limited removal funds currently available in the Region, the OSC recommends that option 2 be implemented as first phase action.

Estimated Costs

Estimated costs have been calculated using site stabilization as the proposed action.

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Summary of Costs	Estimated Costs
(Extramural Costs)	
Cleanup Contractors	\$ 120,000.00
Cleanup Contingency (13% of Cleanup Contractor Costs)	12,000.00
TAT Costs	20,000.00
Subtotal Extramural	152,000.00
Project Contingency (15%)	22,800.00
 TOTAL EXTRAMURAL	 \$ 174,800.00
(Intramural Costs)	
EPA Direct	
Regional (1500 hours x 30)	12,000.00
Headquarters (150 hours x 30)	1,200.00
EPA Indirect (1500 hours x 30)	20,800.00
TOTAL INTRAMURAL	\$ 34,000.00
TOTAL PROJECT CEILING	\$ 208,800.00

Estimated costs have been calculated using onsite incineration as the treatment technology. A two-step solvent extraction method will approach these costs.

Summary of Costs	Estimated Costs
(Extramural Costs)	
Cleanup Contractors	\$1,300,000.00
Cleanup Contingency (10% of Cleanup Contractor Costs)	130,000.00
TAT Costs	80,000.00
ERT/REAC	30,000.00
Subtotal Extramural	1,550,000.00
Project Contingency (15%)	226,500.00
TOTAL EXTRAMURAL	\$1,776,500.00
(Intramural Costs)	
EPA Direct	
Regional (1500 hours x 30)	45,000.00
Headquarters (150 hours x 30)	4,500.00
EPA Indirect (1500 hours x 52)	78,000.00
TOTAL INTRAMURAL	\$ 127,500.00
TOTAL PROJECT CEILING	\$1,904,000.00

Exhibit B

Metro Container Corporation/PRP
PARTICIPATION AGREEMENT

WHEREAS, several companies and individuals have received a letter from the United States Environmental Protection Agency (USEPA) indicating that they are Potentially Responsible Parties ("PRPs") pursuant to the Comprehensive Environmental Response Compensation and Liability Act of 1980, and its amendments, ("CERCLA") for conditions at the Metro Container Corporation site in Trainer, Pennsylvania ("Site"); and

WHEREAS, the PRPs recognize that there are substantial efficiencies in responding to the site on a cooperative basis; and

WHEREAS, the PRPs desire to establish a Steering Committee to coordinate their joint efforts; and

WHEREAS, the PRPs desire to make a coordinated and timely response to the Notice issued by USEPA requiring an Emergency Removal Action at the Site;

WHEREAS, the PRPs recognize that many other companies and individuals have utilized, directly or indirectly, the Site for drum or barrel reclamation and have not yet been named as PRPs by USEPA; and

WHEREAS, the Steering Committee will incur certain expenses on behalf of all PRPs ("Steering Committee Expenses") and the PRPs must raise sufficient funds to pay such expenses;

WHEREAS, the PRPs recognize that they desire to avoid litigation amongst themselves and arrive at an allocation with participation by all PRPs, including those PRPs yet to be named, within the context of this Agreement.

NOW, THEREFORE, in consideration of the foregoing and the promises and covenants contained herein, the participating PRPs agree as follows:

1. The PRPs who are parties to this Agreement shall be the "Participating PRPs". The Participating PRPs hereby establish a Steering Committee which shall be responsible for directing the joint efforts of the Participating PRPs under this Agreement. The Steering Committee shall report in writing its decisions, actions and recommendations to the Participating PRPs from time to time as may be necessary to keep the Participating PRPs informed of matters relevant to this Agreement.

2. Membership on the Steering Committee shall initially be open to any Participating PRP who expresses a willingness to make its representative available to actively participate in the Steering Committee. The membership of the Steering Committee shall be communicated to the Participating PRPs. After initial

formation of the Steering Committee, membership on the Steering Committee may be expanded or members may be removed by the Steering Committee as it deems, in its sole discretion, appropriate to achieve the purposes of this Agreement.

3. It shall be the objective of the Steering Committee to make decisions based on the consensus of its members. When this is not possible, the Steering Committee shall decide matters by majority vote. Until an allocation is determined, each member shall have one vote.

4. The Steering Committee shall communicate and conduct negotiations with USEPA for the purpose of Responding to the Notice issued by USEPA requiring an Emergency Removal Action at the Site. Each Participating PRP reserves the right to independently determine whether it will participate in such agreement and the Steering Committee is not authorized to commit or bind any Participating PRP to such an agreement.

5. The Steering Committee shall develop and recommend a Funding Agreement based on an allocation developed by the Steering Committee. It is contemplated that the allocation and Funding Agreement shall fund the work of the Steering Committee through the completion of the Emergency Removal Action and the Participating PRP contribution set forth in paragraph 9 shall be taken into account for any funding agreement developed by the Steering Committee. However, Participating PRPs are not

committing to any allocation or funding agreement at this time. Further, each Participating PRP reserves the right to independently determine whether it will participate in such funding agreement for the Emergency Removal Action and the Steering Committee is not authorized to commit or bind any Participating PRP to such funding agreement.

6. The Steering Committee shall be empowered to define the scope of work for, retain the services of, and contract with competent and qualified technical, legal and/or investigative consultants to assist the Steering Committee in its endeavors. Specifically, but not to the exclusion of other consultants, the Steering Committee shall be empowered to make arrangements for the retention of consultants to assist in the development and implementation of an acceptable work plan to the Emergency Removal Action and to assist in the development of an allocation and a funding agreement.

7. Each Participating PRP agrees that all information, documentation, records and communications received pursuant to this Agreement shall be held in strict confidence by the Participating PRP and shall be used only in connection with attaining the purposes of this Agreement. The Participating PRPs intend to protect from disclosure all shared information, documentation, records and communications as a result of this Agreement to the greatest extent permitted by law regardless of whether the sharing

occurred before execution of this Agreement or thereafter. Notwithstanding the foregoing, this duty to maintain confidentiality shall not bar any Participating PRP from disclosing information it may be required to disclose under law or to an insurer under a duty to cooperate in providing claim information. Each Participating PRP agrees to advise its representatives of the terms of this Agreement with regard to confidentiality and take steps to assure that such representatives maintain such confidentiality. The Steering Committee shall make any consultants whose services it secures aware of this Agreement with regard to confidentiality and take steps to assure that such consultants maintain such confidentiality.

8. The Steering Committee shall establish a trust and/or escrow fund through the offices of Clark, Ladner, Fortenbaugh & Young, Attorneys at Law, and shall deposit all monies received from Participating PRPs into said fund. The Steering Committee shall adopt procedures for the authorized payment of Steering Committee Expenses. The Steering Committee shall provide an accounting of the funds to the Participating PRPs from time to time and as requested and at the termination of this Agreement. All monies provided by Participating PRPs pursuant to this Agreement shall be used solely for Steering Committee Expenses.

9. Each Participating PRP shall as promptly as possible and in any case within seven (7) days of executing the "Metro

Container Corporation Participating PRP Signatory Page" deliver to the Steering Committee a check made payable to the Clark, Ladner, Fortenbaugh & Young, Trust Account, in the amount of one thousand dollars, \$1,000.00. Delivery to the Steering Committee shall be deemed complete upon mailing of such check to the following:

Jeffrey A. Smith
Attorney at Law
Clark, Ladner, Fortenbaugh & Young
32nd Floor
1818 Market Street
Philadelphia, PA 19103

10. Additional PRPs upon becoming signatories to this Agreement will be assigned by the Steering Committee to an appropriate monetary obligation based on the information then available. The Steering Committee may require a late membership surcharge as a condition to becoming a Participating PRP at any time after fourteen (14) days of the effective date of this Agreement. Additional parties shall be bound to all of the terms and conditions of this Agreement.

11. It is the intent of the Participating PRPs that PRPs of the Metro Container Corporation site that do not ultimately participate in funding of the emergency response costs be sued for their respective liabilities of this site by EPA and/or the PRPs that do fund such work.

12. Each Participating PRP agrees to be contractually bound by the terms of this Agreement and agrees any breach of this Agreement may be enforced by litigation. Any party found to be in

breach shall be responsible for court costs, expenses and attorney fees with respect to that enforcement proceeding.

13. The Participating PRPs agree that this Agreement shall be capable of modification. Such modification shall only be effective upon execution of a written modification by a majority of the Participating PRPs. Participating PRPs which do not execute the written modification shall not be bound by the modification but such non-executing parties shall be deemed to have voluntarily withdrawn from this Agreement. Participating PRPs voluntarily withdrawing from this Agreement shall not be entitled to a refund of the monetary obligation and shall remain liable for the monetary obligation set forth in Paragraph 9.

14. This Agreement shall terminate upon action by the Steering Committee to terminate this Agreement. However, the Participating PRPs specifically agree that the confidentiality and non-discoverability of the investigation shall survive termination of the Agreement or the withdrawal of any Participating PRP.

15. This Agreement shall become effective upon the latter of June , 1988 or the execution of the "Participating PRP Signatory Page" by any two Participating PRPs. Executed Participating PRP Signatory Pages are to be mailed to the following:

Jeffrey A. Smith
Attorney at Law
Clark, Ladner, Fortenbaugh & Young
32nd Floor
1818 Market Street
Philadelphia, PA 19103

or such other address as the Steering Committee shall designate. Execution of the Participation PRP Signatory Page or a photocopy of such document shall bind each signing party to abide by the terms of this PRP Participation Agreement. The chairman of the PRP steering committee shall be the custodian of the Signatory pages and shall report to the Participating PRPs the names and numbers of Participating PRPs.

16. It is understood and agreed that participating in this Agreement and any associated joint effort is in no way to be construed to be an admission with respect to any fact, responsibility, fault or liability in connection with the Site.

17. This Agreement constitutes the entire understanding of the members with respect to its subject matter.

METRO CONTAINER CORPORATION
PARTICIPATING PRP SIGNATORY PAGE

ORIGINAL

C. B. HOOPER & SON, INC.
Intercourse, PA 17534

_____ hereby enters into and agrees to
be bound by the PRP Participation Agreement. The undersigned rep-
resents and warrants that he or she is duly authorized to enter
into this Agreement on behalf of the company or entity on whose
behalf it is indicated he or she is signing.

HOOPER & SON, INC.
Intercourse, PA 17534

By: _____

Controller

Dated: _____

7/13/88

ORIGINAL

Exhibit C

ORIGINAL

United States Environmental Protection Agency
Region III

In the Matter of:

Metro Container Corporation Site

BP Oil Inc., Arco Chemical Co.,
Mobil Oil Corp., Sun Refining and
Marketing Co., and E.I. du Pont de
Nemours & Co.,

Respondents

Proceeding under Sections 106(a) and 122
of the Comprehensive Environmental
Response, Compensation, and Liability Act
of 1980 (42 U.S.C. Sections 9606(a) and
9622, as amended by the Superfund Amend-
ments and Reauthorization Act of 1986,
Pub. L. No. 99-49, 100 Stat. 1613 (1986))

Docket No: III-89-11-DC

I HEREBY CERTIFY THAT THE WRITING
IS A TRUE AND CORRECT COPY OF THE
ORIGINAL *Consent Order* FILED
IN THIS MATTER.
Diane A. [Signature]
ATTORNEY FOR EPA

ADMINISTRATIVE ORDER ON CONSENT

The following Administrative Order on Consent ("Consent Order" or "Order") by and between the United States Environmental Protection Agency ("EPA") and Arco Chemical Company, BP Oil Inc., Mobil Corp., Sun Refining and Marketing Co., and E.I. du Pont de Nemours & Co. ("Respondents") is issued pursuant to the authority vested in the President of the United States of America by Sections 106(a) and 122 of the Comprehensive Environmental Response, Compensation, and Liability Act of 1980 ("CERCLA"), 42 U.S.C. 9606(a) and 9622, as amended by the Superfund Amendments and Reauthorization Act of 1986 ("SARA"), Pub. L. No. 99-499, 100 Stat. 1613 (1986), and delegated to the Administrator of EPA on January 23, 1987, by Executive Order 12580, 52 Fed. Reg. 19 (1987), and further delegated to the Regional Administrators of EPA. This Order pertains to a property more particularly described below, located in Trainer, Delaware County, Pennsylvania.

The actions taken pursuant to this Order shall be consistent with the National Oil and Hazardous Substances Contingency Plan ("NCP"), 40 C.F.R. 300.65. Notice of the issuance of this Order has been given to the Commonwealth of Pennsylvania pursuant to Section 106(a) of CERCLA, 42 U.S.C. 9606(a).

I. STATEMENT OF PURPOSE

In entering into this Consent Order, the mutual objectives of EPA and Respondents are to conduct a removal action, as defined in Section 101(23) of CERCLA, 42 U.S.C. 9601(23), to abate, mitigate, and/or eliminate the release or threat of release of hazardous substances at the Metro Container Corporation Site ("Site").

The specific purposes of this Order are to control access to the Site, perform the removal tasks described in the attached Scope of Work, and prevent further surface migration of hazardous substances into Stoney Creek. All parties anticipate that removal activities beyond the scope of this Order may be necessary and may be the subject of future negotiations.

II. FINDINGS OF FACT

EPA has determined that:

1. The Metro Container Corporation ("Metro") Site, shown in Appendix 1, is located at West Second Street and Price Road in Trainer, Delaware County, Pennsylvania. Metro Container Corporation is a Delaware corporation doing business in the Commonwealth of Pennsylvania.
2. The Site, located in an industrial area, is bounded by an oil refinery to the west and a scrap yard to the east with railroad lines and the Delaware River to the south and residences to the north. Stoney Creek, a tributary to the Delaware River, borders the western edge of the Site.
3. The Site has been used for approximately 20 years as

a recycling and reclaiming facility for used drums. Metro became the owner and operator of the Site on February 11, 1983.

4. During the course of operations, sludge was generated and accumulated at the Site in a concrete basin and in numerous used 55-gallon drums. Analysis of the sludge by EPA has revealed elevated levels of various metals and organic compounds.

5. On December 7, 1987, Metro filed for bankruptcy under Chapter 11 of the Bankruptcy Code. The company ceased operations at the Site on December 11, 1987.

6. EPA employees and contractors conducted an inspection of the Site on December 11, 1987. The inspection revealed an open cement lagoon containing waste sludge, numerous 55-gallon drums of waste sludge, and approximately 60,000 unreclaimed drums. The lagoon was filled beyond design capacity and was on the verge of overtopping its banks. Visual evidence was present that the lagoon had, in the past, overtopped its banks. Many of the drums containing sludge were in poor condition, uncovered, and appeared partially filled with rainwater. Sludge was also present on the ground in the vicinity of the sludge storage drums.

7. Samples were taken during the December 11, 1987, inspection. The sample locations are shown on the map in Appendix 1 which is attached hereto and made a part hereof. The results of the sampling are shown in the tables in Appendix 2 which are attached hereto and made a part hereof.

8. The substances listed in Appendix 2 are hazardous substances

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as defined by Section 101(14) of CERCLA, 42 U.S.C. 9601(14).

9. The toxicological effects of the hazardous substances listed in Appendix 2 are presented in Appendix 3, attached hereto and made a part hereof.

10. Approximately 500 people live within a quarter mile of the Site. Potential routes of exposure to the hazardous substances identified in Appendix 2 include dermal contact, ingestion, or inhalation.

11. The Respondents are all corporations doing business in the Commonwealth of Pennsylvania who have each arranged for the disposal at the Site of residues of hazardous substances which, according to Metro, were contained in "RCRA empty" drums (40 C.F.R. Section 261.7).

III. CONCLUSIONS OF LAW

12. The Site is a "facility" as defined in Section 101(9) of CERCLA, 42 U.S.C. 9601(9).

13. Each Respondent is a "person" within the meaning of Section 101(21) of CERCLA, 42 U.S.C. 9601(21).

14. Hazardous substances as defined in Section 101(14) of CERCLA, 42 U.S.C. 9601(14), have been disposed of at the Site and are currently present there.

15. The past, present, and/or potential migration of hazardous substances at and/or from the Site constitutes an actual and/or threatened "release" as defined in Section 101(22) of CERCLA, 42 U.S.C. 9601(22).

16. Respondents and others are liable as responsible parties pursuant to Section 107(a) of CERCLA, 42 U.S.C. 9607(a).

IV. DETERMINATIONS

17. Based upon the Findings of Fact and Conclusions of Law, the EPA Regional Administrator for Region III has determined that there may be an imminent and substantial endangerment to the public health, welfare, or the environment as a result of the release or threat of release of hazardous substances at and/or from the Site.

18. The Regional Administrator has determined that the actions set forth below are necessary to protect public health and welfare and the environment.

V. PARTIES BOUND

19. This Consent Order shall apply to and be binding upon EPA and Respondents and their agents, successors, and assigns and upon all persons, contractors and consultants acting under or for the Respondents, or any combination thereof.

20. The undersigned representative of each Respondent certifies that he or she is fully authorized by the party he or she represents to enter into the terms and conditions of this Consent Order, to execute this Consent Order, and to bind legally such party to this Consent Order.

21. No change in ownership or corporate or partnership status relating to any Respondent will in any way alter the status of the Respondents or their responsibilities under this Consent Order.

22. The Respondents shall provide a copy of this Consent Order to all contractors, sub-contractors, laboratories, and

consultants retained to conduct any portion of the work performed pursuant to this Consent Order and shall condition such contracts upon compliance with the requirements of this Consent Order. Respondents shall provide appropriate oversight to ensure such compliance.

23. In the event of the refusal or inability to comply with all the terms and conditions of this Consent Order, or insolvency of any one or more of the Respondents, whether or not such Respondent(s) enters into formal bankruptcy proceedings, or if for any other reason one or more of the Respondents do not comply with any term or condition of this Consent Order, the remaining Respondents shall be obligated to the United States to complete full implementation of any and all remaining terms and conditions of this Order.

VI. WORK TO BE PERFORMED

24. "Days" as used in this Order shall mean calendar days unless otherwise specified.

25. Within seven (7) days of the effective date of this Order, Respondents shall retain a qualified contractor or identify qualified employees who will develop the Work Plan described below in paragraph 26 and notify EPA in writing regarding the identity and qualifications of the person or persons who will be primarily responsible for developing the Work Plan.

Within seven (7) days of receipt of EPA approval of the Work Plan, Respondents shall retain a qualified contractor who will implement the Work Plan and notify EPA in writing

regarding the identity and qualifications of the person or persons who will be primarily responsible for carrying out the terms of the Work Plan.

EPA may disapprove the use of any supervisory personnel, contractor and/or subcontractor if EPA believes they are not qualified to develop the Work Plan or perform the response work. In the event of a disapproval, Respondents shall notify EPA in writing within seven (7) days of receipt of EPA's notice of disapproval of the person, contractor or subcontractor who will replace the one(s) whom EPA disapproved. EPA may not unreasonably disapprove Respondents' supervisory personnel, contractors and/or subcontractors.

Respondents reserve the right to replace any supervisory personnel, contractor or subcontractor subject to EPA's right to disapprove any replacement as provided above.

26. Within twenty-one (21) days of the effective date of this Order, Respondents shall submit to EPA a Work Plan which:

a. provides for the completion of all tasks described in the Scope of Work attached hereto and made a part hereof as Appendix 4;

b. contains a site safety program which is sufficient to minimize the potential for exposure of personnel and the public to hazardous substances during performance of the work specified therein;

c. contains a schedule for the implementation of all tasks specified in the Work Plan. This schedule shall not exceed 180 days after approval of the Work Plan for the

achievement of all tasks specified in the Work Plan except for analysis of the post-removal samples, revegetation and submission of the final report.

d. provides for EPA to receive notice at least 72 hours prior to the commencement of any tasks identified in the Work Plan.

27. EPA shall review the Work Plan submitted pursuant to paragraph 26. If EPA approves the Work Plan, Respondents shall begin implementation of the Work Plan in accordance with the requirements and schedules therein within 5 days of receipt of notification by EPA of its approval of the contractor who will implement the Work Plan. If EPA disapproves or conditionally approves the Work Plan, EPA will specify the deficiencies or conditions in writing. Respondents shall, within 7 days following receipt of a conditional approval, modify the Work Plan to satisfy the conditions and begin implementing the Work Plan as modified. Respondents shall, within 7 days following receipt of a disapproval, modify the Work Plan to remedy the specified deficiencies and resubmit the Plan to EPA. In the event of disapproval of the revised Work Plan, EPA retains the right to submit its own plan to the Respondents and to require the Respondents to perform the tasks set forth therein, or to perform the work itself and to seek to recover costs from the Respondents for such work pursuant to Section 107 of CERCLA, 42 U.S.C. 9607.

28. Respondents shall submit progress reports to EPA on a regular schedule which shall be specified in the Work Plan.

The progress reports shall, at a minimum, provide the dates that each task was initiated and completed, as well as all information developed and sample results obtained. Respondents shall provide any available information related to the Site cleanup specifically requested by EPA within 3 business days of receipt of the request. Within 45 days after completing the work required by this Order, the Respondents shall submit to EPA a final report detailing activities completed and data gathered.

29. Respondents and EPA or their designees shall arrange a final inspection of the Site following completion of the tasks described in the Work Plan to verify compliance with the requirements of this Order. EPA shall subsequently notify the Respondents of its determination of satisfactory compliance with the terms of the Order, or in the event that EPA determines that compliance is not satisfactory, EPA shall specify the deficiencies and the actions required to correct such deficiencies. The Respondents will undertake the actions required to correct such deficiencies within fourteen (14) days of receipt of EPA's notice of disapproval.

30. Respondents shall comply with all applicable Federal, State, and local statutes, regulations, and ordinances when carrying out activities required pursuant to this Order.

31. All work must be performed in accordance with the Occupational Safety and Health Administration's rules and regulations governing hazardous waste operations, 29 C.F.R. Part 1910.

VII. DESIGNATED PROJECT OFFICERS

32. On or before the effective date of this Consent Order, EPA and Respondents shall each designate a Project Officer ("PO"). Each PO shall be responsible for overseeing the implementation of this Order. To the maximum extent possible, communications between the Respondents and EPA and all documents, including reports, approvals, and other correspondence concerning the activities performed pursuant to the terms and conditions of this Order, shall be directed through the Project Officers. EPA and the Respondents each have the right to change their respective PO. Such a change shall be accomplished by notifying the other party in writing at least five (5) days prior to the change. The EPA PO's authority shall include the authority to halt, modify, conduct, or direct any tasks required by this Consent Order or portions thereof or to take any response actions when conditions present an immediate risk to public health or welfare or the environment as described in 40 C.F.R. 300.65. The PO's actions shall, at all times, be controlled by the guidance and authority of the National Contingency Plan, 40 C.F.R. Part 300. The PO for EPA shall be:

Karen M. Wolper, Chief
CERCLA Removal Enforcement Section (3HW13)
United States Environmental Protection Agency
841 Chestnut Building
Philadelphia, PA 19107
Telephone: (215) 597-8981.

The absence of the EPA PO from the Site shall not be a cause for the stoppage of work.

VIII. SAMPLING AND ACCESS

33. At the request of EPA, Respondents shall allow split or duplicate samples to be taken by EPA and/or its authorized representatives of any samples collected by Respondents pursuant to the implementation of this Order. Respondents shall notify EPA not less than seventy-two (72) hours in advance of any sample collection activity.

34. In addition to its authority under Section 104 of CERCLA, 42 U.S.C. 9604, EPA and its authorized representatives shall have the authority to enter and freely move about the Site at all reasonable times for the purpose of, inter alia: inspecting records, operating logs, and contracts relating to the Site; reviewing the progress of the Respondents in carrying out the terms of this Order; conducting such sampling and tests as EPA deems necessary; and verifying the data submitted to EPA by the Respondents. To the extent practicable, EPA shall coordinate its on-site activities with the Respondents' Project Officer. The Respondents shall permit EPA and its authorized representatives to inspect and copy all records, files, photographs, documents, and other writings, including all sampling and monitoring data, which in any way pertains to work undertaken pursuant to this Order, provided however, that nothing herein shall constitute a waiver of documents protected by the attorney-client privilege or the attorney work-product doctrine. EPA reserves such rights as it may have to seek access to such documents and if Respondents withhold such documents they shall provide to EPA an index of

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the documents withheld and a statement supporting the claim of privilege or workproduct.

35. All parties with access to the Site pursuant to this paragraph shall comply with all EPA-approved health and safety plans.

36. To the extent that property included in the sampling and removal area is owned or controlled by parties other than the Respondents, the Respondents will use all reasonable efforts to obtain access agreements from the present owners and/or lessees, as appropriate, within twenty (20) days of the effective date of this Order. Such agreements shall provide reasonable access for EPA, Respondents, and their authorized representatives. In the event the Respondents cannot obtain such access agreements within the time designated above, Respondents shall so notify EPA of such failure and the actions taken to obtain access no later than the close of the 20-day period.

IX. EFFECTIVE DATE AND SUBSEQUENT MODIFICATION

37. The effective date of this Order shall be the date on which a fully executed copy is received by the Respondents.

38. This Order may be amended by mutual agreement of EPA and the Respondents. Such amendments shall be in writing and shall become effective on the date on which a fully executed copy of such amendments are received by the Respondents. Minor changes to the Work Plan and the schedule contained therein may be made by mutual agreement of EPA's and Respondents' POs. Such changes shall become effective at the time of agreement and shall be confirmed by EPA within 5 days by letter.

39. Any reports, plans, specifications, schedules, or other submissions required by this Consent Order, with the exception of site access agreements between the Respondents and third parties, are, upon approval by EPA, incorporated into this Consent Order. Any non-compliance with such EPA-approved reports, plans, specifications, schedules, or other submissions shall be considered non-compliance with the requirements of this Consent Order and will subject the Respondents to the requirements of Section XIII "Stipulated Penalties".

40. No informal advice, guidance, suggestions, or comments by EPA regarding reports, plans, specifications, schedules, and other writing(s) submitted by the Respondents shall be construed as relieving the Respondents of their obligation to obtain formal approval when required by this Order.

X. QUALITY ASSURANCE

41. The Respondents shall use quality assurance, quality control, and chain of custody procedures in accordance with the "EPA NEIC Policies and Procedures Manual" dated May 1978, revised November 1984, EPA Document 330/9-78-001-R, "Interim Guidelines and Specifications for Preparing Quality Assurance Project Plans," December 1980, QAMS-005/86, and "A Compendium of Superfund Field Operations Methods", December 1987, OSWER Directive 9355-0-14 while conducting all sample collection and analysis activities required by this Order. The Respondents shall consult with EPA in planning for, and prior to, all sampling and analysis required by this Order or the approved Work Plan.

XI. FORCE MAJEURE

42. The Respondents shall notify EPA of any delay or anticipated delay in achieving compliance with the requirements of this Order. Said notification shall be made verbally as soon as possible but not later than two (2) business days after the Respondents become aware of such delay or anticipated delay, and in writing not later than five (5) calendar days after becoming aware of such delay or anticipated delay. The written notification shall state: (a) the nature of the delay; (b) whether and the reason why the delay is beyond the control of the Respondents; (c) the action that has been and will be taken to mitigate, prevent or minimize further delay; (d) the anticipated length of the delay; and (e) a timetable for the action to mitigate, prevent or minimize the delay. The Respondents shall adopt all reasonable measures to avoid or minimize any such delay.

Any delay that results from circumstances beyond the control of the Respondents that cannot be overcome by due diligence shall not be deemed to be a violation of the Respondents' obligations under this Order, nor shall it make the Respondents liable for penalties pursuant to this Order resulting from such a delay. To the extent a delay is caused by circumstances beyond the control of the Respondents and cannot be overcome by due diligence, the schedule affected by the delay shall be modified to account for the delay resulting from such circumstances. Increased costs of performance or changed economic circumstances shall not be considered

circumstances beyond the control of the Respondents.

Failure of the Respondents to comply with the notice requirements of this Section XI shall render this Section XI void and constitute a waiver of the Respondents' right to invoke the benefits of this Section XI with regard to such incident.

In the event that EPA and the Respondents cannot agree that any delay in compliance with the requirements of this Order has been or will be caused by circumstances beyond the reasonable control of the Respondents that cannot be overcome by due diligence, the dispute shall be resolved in accordance with the provisions of the "Dispute Resolution" section, Section XII, of this Order. The Respondents shall have the burden of proving that the delay was caused by circumstances beyond their control which could not have been overcome by the exercise of due diligence, the necessity of the proposed length of the delay, and that the Respondents took all measures to avoid or minimize delay.

XII. DISPUTE RESOLUTION

43. If the Respondents object to any EPA notification of deficiency, disapproval, or other EPA action taken pursuant to this Order, the Respondents shall notify EPA in writing of their objection(s) within fourteen (14) days of receipt of such notification or action. EPA and the Respondents shall have an additional fourteen (14) days from the receipt by EPA of the notification of objection from the Respondents to reach agreement. If agreement cannot be reached on any issue within this fourteen (14) day period, EPA shall provide a

proposed written statement of its decision to the Respondents. Respondents shall then have 7 days to comment on EPA's proposed decision. After review of Respondents' comments, EPA shall issue a written statement of its decision to the Respondents.

XIII. STIPULATED PENALTIES

44. If the Respondents fail to perform any work or submit any reports set forth in this Order or the Work Plan, in the manner and in accordance with the schedule contained therein, the Respondents shall pay into the Hazardous Substances Superfund, within thirty (30) calendar days of receipt of written demand by EPA, the sums set forth below as stipulated penalties. Checks shall specifically reference "The Metro Container Corporation Site" and shall be made payable to the Hazardous Substances Superfund and shall be mailed to:

U.S. Environmental Protection Agency
Superfund Accounting
P.O. Box 360515M
Pittsburgh, PA 15251

A copy of the check and transmittal letter shall be sent to the EPA PO and to the EPA Regional Hearing Clerk (3RC00), EPA Region III, 841 Chestnut Bldg., Philadelphia PA, 19107. Stipulated penalties shall accrue in the amount of \$1,000 per day for the first week or any portion thereof, \$2,000 per day for the next three (3) weeks thereafter or any portion thereof and \$5,000 per day for each week thereafter or any portion thereof during which a violation continues to occur. The stipulated penalties set forth in this Section XIII do not

preclude EPA from pursuing any other remedies or sanctions available to EPA by reason of the Respondents' failure to comply with any of the requirements of this Order. The collection of stipulated penalties for a violation shall be stayed during the pendency of any dispute resolution proceeding concerning such violation under Section XII hereof, except that said penalties shall continue to accrue during this period of time. Upon conclusion of the Dispute Resolution procedures set forth under Section XII, payment of all accrued stipulated penalties shall be due within fourteen (14) calendar days of Respondents' receipt of EPA's written decision.

45. In the event that EPA commences all or a portion of the removal action described by this Consent Order, Respondents shall be released from any further obligation under this Consent Order to complete that portion of the removal action which EPA has commenced to perform. EPA's commencement of all or a portion of the removal action shall not relieve Respondents of any outstanding obligations to pay stipulated penalties for violations of this Consent Order. Stipulated penalties for violations of this Consent Order which have not been corrected as of the date of EPA's commencement of all or a portion of the removal action and which are uncorrectable because of EPA's commencement shall continue to accrue for a period not to exceed 60 days after EPA commences all or a portion of the removal action.

XIV. STATUTORY PENALTIES

46. The Respondents are advised that willful violation or

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failure or refusal to comply with this Order, or any portion hereof, may subject the Respondents to a civil penalty of not more than \$25,000 for each day in which such violation occurs or such failure to comply continues, in accordance with Section 106(b) of CERCLA, 42 U.S.C. 9606(b). Failure to comply with the Order, or any portion thereof, without sufficient cause, may also subject the Respondents to liability for punitive damages in an amount of up to three times the amount of any costs incurred by the "Fund", as defined in Section 101(11) of CERCLA, 42 U.S.C. 9601(11), as a result of such failure to take proper action, in accordance with Section 107(c)(3) of CERCLA, 42 U.S.C. 9607(c)(3).

XV. RESERVATION OF RIGHTS

47. Except as expressly provided in this Order, (1) each party reserves all rights and defenses it may have, and (2) nothing herein shall prevent EPA from seeking legal or equitable relief to enforce the terms of this Order, including the right to seek injunctive relief and the imposition of statutory penalties.

48. As provided by this Order, EPA expressly reserves its right to disapprove of work performed by the Respondents and reserves its right to request that the Respondents perform response actions in addition to those required by this Order if it determines that such actions are necessary. In the event that the Respondents decline to perform such additional actions, EPA reserves the right to (a) order the Respondents to perform the additional work under Section 106 of CERCLA,

42 U.S.C. Section 9606, and/or (b) undertake such actions and seek reimbursement for costs incurred pursuant to Section 107 of CERCLA, 42 U.S.C. 9607. In addition, EPA reserves the right to undertake removal and/or remedial actions at any time that such actions are appropriate under the NCP and seek reimbursement for any costs incurred pursuant to Section 107 of CERCLA, 42 U.S.C. 9607.

XVI. OTHER CLAIMS

49. Nothing in this Order shall constitute or be construed as a release from any claim, cause of action or demand in law or equity against any person, firm, partnership, or corporation not bound by this Order for any liability it may have arising out of or relating in any way to the generation, storage, treatment, handling, transportation, release, or disposal of any hazardous substances, hazardous wastes, pollutants, or contaminants found at, taken to, or taken from the Site.

50. Each Respondent hereby waives any claim to reimbursement it may have under Section 106(b) of CERCLA, 42 U.S.C. 9606(b).

51. This Order does not constitute any decision on preauthorization of funds under Section 111(a)(2) of CERCLA, 42 U.S.C. 9611(a)(2).

XVII. CONSENT

52. The Respondents agree to undertake all actions required by the terms and conditions of this Order, but do not otherwise commit to undertake any other action hereby. The

Respondents consent to and will not contest EPA jurisdiction regarding this Order.

53. Each Respondent agrees to pay its own costs and attorney's fees.

XVIII. REIMBURSEMENT OF PAST RESPONSE COSTS

54. For purposes of this Consent Order, the term "past response costs" shall mean all response costs incurred by EPA in connection with response activities relating to the Site pursuant CERCLA and the NCP as of the effective date of this Consent Order.

55. Within 90 days of the effective date of this Consent Order EPA shall submit to Respondents (a) an accounting of past response costs; (b) a count of all drums received at the Site during the period January 1, 1985 through and including December 31, 1987, and (c) a count of all drums received at the Site during the period January 1, 1985 through and including December 31, 1987 attributable to each Respondent. For purposes of this Consent Order each Respondent's "proportionate share" of past response costs shall be equal to the percentage of drums attributable to such Respondent during the above mentioned period.

56. Within 90 days of Respondents' receipt of the information provided by EPA pursuant to paragraph 55 above, Respondents shall reimburse EPA for past response costs in an amount equal to ten percent (10%) more than Respondents' total proportionate share.

57. Any Respondent executing this Order after the effective

date of this Order as provided in Section XXIV herein shall reimburse EPA for past response costs in an amount equal to ten percent (10%) more than its proportionate share. Any such Respondent shall reimburse EPA said amount within 60 days of its execution of this Consent Order.

58. In the event EPA is reimbursed for more than one hundred percent (100%) of past response costs excluding interest payments, the excess shall be applied to offset Respondents' cost reimbursement obligations set forth in Section XIX immediately below.

59. Payments made pursuant to this Section XVIII shall be made payable to the "Hazardous Substances Superfund", should specifically reference the "Metro Container Corporation Superfund Site" and should be addressed as specified in Section XIII of this Consent Order. Copies of the check and transmittal letter shall be sent to the EPA PO and to the EPA Regional Hearing Clerk (3RC00), EPA Region III, 841 Chestnut Building, Philadelphia, PA 19107.

XIX. REIMBURSEMENT OF COSTS INCURRED WITH
RESPECT TO THIS CONSENT ORDER

60. At the termination of this Consent Order, EPA shall submit to the Respondents an accounting of all response and oversight costs paid by the U.S. Government with respect to this Consent Order. Oversight costs shall consist of all costs paid by EPA, its agents or contractors in connection with EPA's oversight of the work to be done by the Respondents under the terms of this Consent Order. The Respondents shall,

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within thirty (30) calendar days of receipt of that accounting, remit a check for the amount of those costs made payable to the Hazardous Substances Superfund. Checks should specifically reference the Site and be addressed as specified in Section XIII of this Order. Copies of the check and transmittal letter shall be sent to the EPA PO and to the EPA Regional Hearing Clerk (3RC00), EPA Region III, 841 Chestnut Building, Philadelphia, PA 19107.

XX. TERMINATION AND SATISFACTION

61. The provisions of this Order shall be deemed satisfied upon Respondents' receipt of written notice from EPA that all of the terms of this Consent Order have been adequately completed to EPA's satisfaction. Respondents may request such a notice from EPA following submission of the final report. Such notice shall not be unreasonably withheld. Notice from EPA as provided in this Section shall constitute a finding that the work has been completed in a manner consistent with the NCP. EPA reserves its right to alter this finding based on information not available at the time this finding was made.

XXI. ADMISSIONS

62. Nothing in this Consent Order, including the Work Plan identified in Section VI hereof, is intended by the parties to be, nor shall it be, an admission of facts or law or determinations, an estoppel, or a waiver of defenses by the Respondents for any purpose, other than the enforcement of this Consent Order, and the Respondents specifically do not

admit any matter of fact or law set forth herein including that the conditions at the Metro Container Corporation Site present an imminent and substantial endangerment to public health, welfare, or the environment, or that such conditions constitute a release or threat of a release of hazardous substances. Participation in this Consent Order by the Respondents is not intended by the parties to be, and shall not be, an admission of any fact or opinion developed by the contractor in the completion of the work. The terms of this Consent Order, including the Work Plan, shall not be construed more or less favorably for or against any party hereto. This Consent Order shall not be admissible in any proceeding except to enforce the terms of this Order.

XXII. SUBORDINATION OF CLAIMS

63. Any claim which any Respondent may have against any person (other than any other Respondent) for contribution for monies paid to EPA pursuant to this Consent Order as reimbursement for past response costs (as defined herein) shall be subordinated to any claim which EPA may have against such other person for recovery of any such past response costs not paid or payable by Respondents pursuant to this Consent Order.

The term "past response costs" as used in this paragraph 63 shall mean all response costs incurred by EPA in connection with response activities relating to the Site pursuant to CERCLA and the NCP as of the effective date of this Consent Order.

XXIII. ADDITIONAL RESPONDENTS

64. The parties understand that this Order may be amended by the inclusion of additional Respondents after the effective date of this Consent Order. Such amendment shall be accomplished by submission of a signature page executed by the additional Respondent(s) and a representative of the original Respondents to the EPA representative listed in paragraph 32 of Section VII of this Order, and shall become effective upon Respondent's receipt of a letter from EPA acknowledging receipt of the new signature page and a revised caption listing the additional Respondent(s).

65. Respondents included after the effective date of this Consent Order as provided by paragraph 64 immediately above shall become immediately subject to all the terms and conditions of this Consent Order including, but not limited to, the obligation to pay for past response costs as provided by paragraph 57 of Section XVIII of this Order.

66. For purposes of this Consent Order, the term "original Respondents" means Arco Chemical Company, BP Oil Inc., Mobil Oil Corp., Sun Refining and Marketing Co., and E.I. du Pont de Nemours & Co.

ORIGINAL

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IT IS SO AGREED AND ORDERED:

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

DATE:

6-16-89

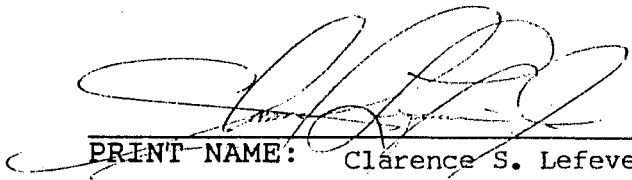
BY:


EDWIN B. ERICKSON
REGIONAL ADMINISTRATOR
EPA, REGION III

ORIGINAL

December 22, 1992

DATE:


PRINT NAME: Clarence S. Lefever, Jr.

TITLE: Controller

COMPANY: C. B. Hooper & Son, Inc.

ORIGINAL

Exhibit D

ORIGINAL



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION III

841 Chestnut Building
Philadelphia, Pennsylvania 19107

MAR 01 1990

Mr. Carl Everett, Esquire
Saul, Ewing, Remick & Saul
3800 Centre Square West
Philadelphia, PA 19102-2186

Re: Metro Container Corp. Site - Draft
Drum Allocation Database Report

Dear Carl:

Attached is a draft copy of the revised drum allocation database report produced by B00Z, Allen & Hamilton, Inc. The database used to compile this report includes documents produced at the Metro Container Site and information obtained from those potentially responsible parties ("PRPs") who responded to EPA information request letters. Due to the limited nature of the database, we have no assurance that this report constitutes an entirely accurate statement of either the total number of PRPs or total number of drums involved with the Metro Container Site.

If you require any further information, please do not hesitate to contact me at (215) 597-6957.

Very Truly Yours,

A handwritten signature in cursive script, reading "Wendy A. Miller", is written over the typed name.

Wendy A. Miller
Assistant Regional Counsel

RECEIVED MAR 01 1990

Key to Metro Container Database Reports

Past reports from this data base have counted drums associated with more than one RP in the totals of all parties. While this method of double counting was useful for general negotiations, it does not facilitate the RP's effort to settle among themselves.

The new reports clarify the above situation. In cases where multiple RPs are associated with the same set of drums, one RP is designated as the primary RP and the other RP(s) are designated as secondary RP(s). Designations are based on the size of the parties' overall contributions to the site. Secondary RPs and their contributions are listed as subsets of the primary RPs. All of the major oil companies and their subsidiaries are considered as primary RPs.

The word **ONLY** is used to signify that the primary RPs contribution is not associated with any other RPs. The following is an example of the report format:

<u>NAME</u>	<u>CONTRIBUTION (drums)</u>
*** XYZ Primary Oil Company	
- ONLY	75
- ABC Hauling Company	10
- MNO Chemical Company	10
- STU Filling Station	5
	100 (Total)
*** PQR Primary Chemical Inc.	
- ONLY	40
- DEF Pharmaceutical	10
	50 (Total)
*** DEF Independent Primary Chemical	
- ONLY	50
	50 (Total)

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METRO CONTAINER DRUM COUNT REPORT *****FINAL DRAFT*****

Secondary RP	Tertiary RP	YEAR	TOTAL DRUMS
** PRIMARY RP: AABCO STEEL DRUM, INC.			
ONLY		1987	4220
** Subtotal **			4220
** PRIMARY RP: AFCO			
ONLY		1985	6155
ONLY		1986	5926
ONLY		1987	1101
** Subtotal **			13182
** PRIMARY RP: ALUMAX ALUMINUM CORPORATION			
ONLY		1985	247
ONLY		1987	2664
** Subtotal **			2911
** PRIMARY RP: AMERICAN DREDGING			
KELLY	RHODES DRUMS	1985	17
** Subtotal **			17
** PRIMARY RP: B. P. OIL COMPANY			
ONLY		1985	10775
SOHIO ROADWAY		1985	83
ONLY		1986	3768
ONLY		1987	10237
** Subtotal **			24863
** PRIMARY RP: CALLAHAN CHEMICAL CO.			
ONLY		1985	2638
ONLY		1986	5226
ONLY		1987	3915
** Subtotal **			11779
** PRIMARY RP: CAPITAL LUBRICANTS			
ONLY		1986	2708
** Subtotal **			2708
** PRIMARY RP: CARLOS R. LEFFLER INC.			
ONLY		1987	23

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*****FINAL DRAFT*****

Secondary RP	Tertiary RP	YEAR	TOTAL DRUMS
** Subtotal **			
** PRIMARY RP: CARROLL'S TRANSFER CAMPBELL OIL CO.			23
** Subtotal **		1985	496
** PRIMARY RP: CONESTOGA FUEL ONLY			496
ONLY		1985	967
ONLY		1986	537
** Subtotal **		1987	610
** PRIMARY RP: CROWN CORK & SEAL ONLY			2114
** Subtotal **		1985	12
** PRIMARY RP: E. I. DUPONT ONLY			12
ONLY		1985	3373
HERR'S MOTOR EXPRESS		1986	1933
ONLY		1986	286
D & B EXPRESS		1987	15710
PHOTO & ELECTRIC	PHOTO & ELECTRIC	1987	656
** Subtotal **	D & B EXPRESS	1987	1307
** PRIMARY RP: E. J. KOENIG ONLY			23265
ONLY		1986	481
** Subtotal **		1987	2025
** PRIMARY RP: FIRST STATE STEEL DRUM CO. ONLY			2506
** Subtotal **		1987	297
** PRIMARY RP: FRITCH FUEL CO. ONLY			297
ONLY		1985	6540
ONLY		1986	7006
ONLY		1987	7670

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ORIGINAL

METRO CONTAINER DRUM COUNT REPORT *****FINAL DRAFT*****

Secondary RP	Tertiary RP	YEAR	TOTAL DRUMS
** Subtotal **			21216
** PRIMARY RP: GB HOOBER & SONS			
ONLY		1985	73
ONLY		1986	177
ONLY		1987	114
** Subtotal **			364
** PRIMARY RP: GREEN BUS LINES			
JTM DRUM		1985	36
** Subtotal **			36
** PRIMARY RP: HOUFF TRANSFER CO.			
AVTEX FIBERS INC.		1985	216
KAISER ALUMINUM & CHEMIC		1985	468
KAISER ALUMINUM & CHEMIC	HOUGHTON	1985	250
MARINE OIL SERVICE	EASTERN STEEL DRUM DIV.	1985	229
MOBIL	MATTHEWS BROS.	1985	232
** Subtotal **			1395
** PRIMARY RP: INDUSTRIAL SOLVENTS & CHEM. CO.			
ONLY		1985	72
ONLY		1986	528
ONLY		1987	825
** Subtotal **			1425
** PRIMARY RP: JAY GRESS INCORPORATED			
ONLY		1985	3532
CC		1985	101
ONLY		1986	3913
ATLANTIC RICHFIELD CO.		1986	40
ATLANTIC RICHFIELD CO.	LYONDELL PETROCHEMICAL	1986	43
ONLY		1987	187
** Subtotal **			7816
** PRIMARY RP: KAISER ALUMINUM & CHEMICAL CORP.			
FOGLIA		1985	26
** Subtotal **			26

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METRO CONTAINER DRUM COUNT REPORT *****FINAL DRAFT*****

Secondary RP	Tertiary RP	YEAR	TOTAL DRUMS
** PRIMARY RP: KENTILE FLOORS JTM DRUM		1985	26
** Subtotal **			26
** PRIMARY RP: KESSLER CHEMICAL ONLY		1987	395
** Subtotal **			395
** PRIMARY RP: LANEY OIL CO. INC. ONLY		1985	472
** Subtotal **			472
** PRIMARY RP: LEHIGH GAS & OIL ONLY		1986	296
ONLY		1987	268
** Subtotal **			564
** PRIMARY RP: MARCAL PAPER ONLY		1985	26
JTM DRUM		1985	51
** Subtotal **			77
** PRIMARY RP: NATIONAL SOLVENT ONLY		1986	1897
ONLY		1987	5668
** Subtotal **			7565
** PRIMARY RP: OCCIDENTAL CHEM & PLASTICS ONLY		1985	282
SUPERIOR		1985	3137
SUPERIOR		1986	90
** Subtotal **			3509
** PRIMARY RP: PEPPELMAN OIL CO. ONLY		1985	66
** Subtotal **			66
** PRIMARY RP: REX OIL CO. ONLY		1985	463

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METRO CONTAINER DRUM COUNT REPORT
*******FINAL DRAFT*******

Secondary RP	Tertiary RP	YEAR	TOTAL DRUMS
AMERICAN KOYO		1985	41
ASHEVILLE OIL CO.		1985	395
BEALL OIL CO.		1985	52
GENERAL TIRE & RUBBER CO		1985	71
NATIONAL CAN CORPORATION		1985	245
PETROLEUM		1985	543
SOUTHERN LUBRICANTS		1985	95
SOUTHERN OIL CO.		1985	319
** Subtotal **			2224
** PRIMARY RP: RYDER TRUCK RENTAL			
JET BLAST		1987	10
** Subtotal **			10
** PRIMARY RP: SKF INDUSTRY			
ONLY		1985	6
** Subtotal **			6
** PRIMARY RP: SUN OIL CO.			
ONLY		1985	6454
HERR'S MOTOR EXPRESS		1985	1513
SANDRI INC.		1985	184
SUN OLIN CHEMICAL COMPAN		1985	156
SUN REFINING & MARKETING		1985	698
ONLY		1987	5091
** Subtotal **			14096
** PRIMARY RP: SUN PETROLEUM			
POLIT FREIGHT CARRIES		1985	140
** Subtotal **			140
** PRIMARY RP: SUN REFINING & MARKETING			
SUN TECH		1985	199
** Subtotal **			199
** PRIMARY RP: SUN TRANSPORT INC.			
ONLY		1985	75
** Subtotal **			75

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METRO CONTAINER DRUM COUNT REPORT
****ARCO PETROLEUM AND CHEMICAL****
FINAL DRAFT REPORT

Secondary RP	Tertiary RP	YEAR	TOTAL DRUMS
** PRIMARY RP: ARCO CHEMICAL CO.			
ONLY		1985	839
ONLY		1986	1956
ONLY		1987	492
** Subtotal **			3287
** PRIMARY RP: ARCO PETROLEUM PRODUCTS CO.			
ONLY		1985	2134
A. C. & T. CO. INC.		1985	217
A. E. WALKER INC.		1985	2
A. M. P. INC.		1985	15
ACCURATE SCREWING		1985	5
ACE AUTO		1985	80
ACE AUTO SUPPLY CO.		1985	260
ACE BOTTLED GAS		1985	1
ACE SUPPLY		1985	49
ACME MARKETS INC.		1985	1
ADAMS OIL CO.		1985	55
ALGER CO.		1985	55
ALIROEL		1985	29
ALLERMAN		1985	158
ALMORT INC.		1985	3
ALTMAN DISTRIBUTION CO.		1985	246
AMERICAN CAN CO.		1985	23
ARCO 4500		1985	55
ARCO PETROLEUM PRODUCTS	HERR'S MOTOR EXPRESS	1985	196
ATLANTIC OIL & HEATING		1985	102
B.A. BOWMAN		1985	1
BAKER INDUSTRIES		1985	4
BALTIMORE AUTO		1985	2
BAY PROD		1985	1
BEINER BROS.		1985	39
BILTMORE OIL CO		1985	169
BITUMINOUS SERVICE		1985	7
BLOOMFIELD FARM		1985	6
BOULDEN INC.		1985	55
BOWERS CO.		1985	6
BRISTOL STEEL		1985	4
CARL KING INC.		1985	585
CHATHAM OIL CO.		1985	379
CLARKS PETROLEUM		1985	85
CLEMENTS SUPPLY		1985	96
CLOVER DAIRY FARMS		1985	20
CONTAINER CORP. OF AMERI		1985	71
COUNTRY AUTOMOTIVE		1985	28

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ORIGINAL

METRO CONTAINER DRUM COUNT REPORT
****ARCO PETROLEUM AND CHEMICAL****
FINAL DRAFT REPORT

Secondary RP	Tertiary RP	YEAR	TOTAL DRUMS
CRAMCO OIL		1985	5
CROWN CORK & SEAL		1985	19
DANIELSON OIL CO.		1985	268
DEAN OIL COMPANY		1985	185
DELMARVA OIL CO.		1985	172
DIETRICK MILK PROD		1985	3
DIVERSIFIED LUBRICANTS		1985	134
DOMINIC ZANNI		1985	9
DREW CHEMICAL		1985	64
E. E. KOUCH & SONS		1985	5
EGGERS CARYL CORRIGAN		1985	20
ENRIGHT OIL		1985	68
ESSCLEM CO..		1985	3
F & W AUTO PARTS		1985	13
F. GAILEY		1985	27
FERMSTONE OIL CO.		1985	22
FITZGERALD TRANS		1985	94
FLIPPO'S OIL CO.		1985	132
GEARS BECK ENTERPRISE		1985	10
GEL'O'S ARCO		1985	9
GREENSBORO SUPPLY		1985	6
GREGORY OIL CO.		1985	76
HARTFORD OIL CO.		1985	116
HEATHCOTE LAWN		1985	3
HELEN LAMB		1985	1
HERR'S		1985	541
HOTLER INC.		1985	83
HUTLER INC.		1985	55
HUTTER INC.		1985	64
ILLEGIBLE		1985	127
INDUSTRIAL SOLVENTS & CH		1985	308
JAY GRESS INCORPORATED		1985	61
JAY GRESS INCORPORATED		1985	444
JOHNSON OIL CO.		1985	92
KAUFMAN MINTEER		1985	3
KELLAM ENERGY		1985	120
KELLAM PROPANE		1985	166
KELLER OIL COMPANY		1985	76
L. R. WATERS		1985	78
L.R. WATERS INC.		1985	110
L.R.WATERS		1985	134
LAKE CHAMPLAIN COAL CO.		1985	6
LIBERTY OIL CO.		1985	141
LIG CARBONIC CORP		1985	3
LOOMIS ARMORED INC.		1985	8
LOOMIS ARMORED INC.	PROCTOR EXPRESS	1985	1

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METRO CONTAINER DRUM COUNT REPORT
****ARCO PETROLEUM AND CHEMICAL****
FINAL DRAFT REPORT

Secondary RP	Tertiary RP	YEAR	TOTAL DRUMS
LUBECO INC.		1985	6
M S M SERVICE CO.		1985	2
M. COBLENS SONS		1985	2
MANASSAS ICE & FUEL		1985	385
METALLURGICAL PROC.		1985	2
MITCHELL TIRE		1985	11
MOLECULAR CHEMICAL		1985	20
MONGAN CK		1985	5
NORMAN BRIGHT INC.		1985	17
NORTON PETROLEUM		1985	7
OKLAHOMA OIL CO.		1985	33
OTTO-HOFFMAN SONS		1985	2
P.S.C.		1985	35
PAMMELL CO.		1985	1
PARTS ELEVATOR		1985	4
PATTERSON MOTOR OIL		1985	93
PAUL T. MARONE		1985	8
PEDRONI FUEL CO.		1985	295
PENNA BOX DIV.		1985	2
PEOPLES GAS & OIL	HERR'S	1985	242
PETROL PLUS		1985	15
PHILA BETH & HERR		1985	6
PHILADELPHIA BETH. HERB		1985	3
POH-BUS SERVICE		1985	5
POLT BUS SERVICE		1985	17
PORT BUS SERVICE		1985	5
RALPH BRASHER		1985	10
RAYMOND NIMEY		1985	6
RED'S OF JEFFERY INC.		1985	24
REIMER BROTHERS		1985	36
REINER OIL		1985	21
REYNOLDS METAL CORP.		1985	2
S. B. COLLINS		1985	96
S. C. SHORTLIDGE		1985	84
SADLER BROTHERS OIL		1985	466
SCHULTZ LUBRICANTS		1985	323
SEDLER BROS. OIL		1985	200
SICO CO.		1985	14
SMITH OIL CO.		1985	27
SOLAR COMPOUND COMPANY		1985	49
SPS TECHNOLOGIES		1985	44
STEGMAN SERVICES		1985	7
STEIN -HENRY CORP.		1985	1
STIFF OIL CO.		1985	10
SUBURBAN PROPANE		1985	4
SUFFOLK CHEMICAL		1985	27

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METRO CONTAINER DRUM COUNT REPORT
*****ARCO PETROLEUM AND CHEMICAL*****
FINAL DRAFT REPORT

Secondary RP	Tertiary RP	YEAR	TOTAL DRUMS
SUPERIOR CARRIERS		1985	19
T. EPSTEIN AND SONS		1985	2
T. IDOLTZWORTH		1985	7
TILLEY CHEMICAL CO.		1985	228
TIOGA PETROLEUM		1985	200
TOOL SALES SERVICES		1985	5
TREMONT OIL		1985	7
TRI GAS & OIL		1985	516
TROUTMAN OIL SERV.		1985	91
TULLEY CHEMICAL		1985	11
U.G.L.		1985	94
U.S. AGRICULTURE CHEMICA		1985	1
U.S. POST OFFICE		1985	11
ULTRA POWER		1985	21
UNITED OIL & BELTING		1985	24
UPPER MERION		1985	3
V.G.I.		1985	82
VALLEY FORGE FLAG CO.		1985	4
W. C. SALES INC.		1985	62
WAINWRIGHT OIL CO.		1985	126
WARREN OIL CO.		1985	166
WASNICKS-AUTO SUPPLY		1985	9
WAY OIL CO.		1985	656
WILKINSON INDUSTRIES		1985	43
WILLIAM CARSEN		1985	8
WILLIAM L. GIFT		1985	258
YEASLEY SERVICE		1985	2
ZIEGLER CHEMICAL		1985	12
JAY GRESS INCORPORATED		1985	12
JAY GRESS INCORPORATED		1986	381
ONLY	LYONDELL PETROCHEMICAL	1986	165
AMES SUPPLY		1987	44
ATLANTIC REFINING AND MA		1987	2
ATLANTIC REFINING AND MA	GLASGOW	1987	264
NORMAN BRIGHT INC.		1987	5
SUPERIOR CARRIERS		1987	5
** Subtotal **		1987	12
*** Total ***			15549
			18836

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METRO CONTAINER DRUM COUNT REPORT
****CHEVRON****
FINAL DRAFT REPORT

Secondary RP	Tertiary RP	YEAR	TOTAL DRUMS
** PRIMARY RP: CHEVRON ONLY		1985	499
GULF OIL ONLY		1985	8628
ONLY		1986	18387
A. M. P. INC.		1987	19819
A. SULLIVAN CORP.		1987	3
A. ULRICH		1987	5
ADAM UGG OIL CO.		1987	5
ADOOCAL SERVICE		1987	135
AGGREGATES INC		1987	3
ALGONQUIN CHEMICAL CO.		1987	14
ALLIED CHEMICAL		1987	202
AMERICAN OIL SUPPLY		1987	3
ARLINGTON SCHOOL BOARD		1987	175
ARMCO INC		1987	30
ARTHUR ULRICH		1987	115
AVIS RENT-A-CAR		1987	3
B. L. JEHU		1987	1
BAKER & RUSSELL INC.		1987	160
BALTIMORE GAS & ELECTRIC		1987	13
BARKSDALE OIL		1987	61
BELT, GAS & ELECTRIC		1987	510
BERKEBILE OIL CO.		1987	172
BETHLEHEM MINES CORP.		1987	146
BETTY FORNED METALS		1987	141
BORO OF CHAMBERSBURG		1987	3
BRINKERS FUEL		1987	5
BROWING OIL CO.		1987	152
BROWNING OIL		1987	40
BRUCE MILLER CO.		1987	51
C H MASLAND		1987	113
C. C. GOODLING & SON		1987	4
C. E. WILLIAMS & SONS		1987	81
C. L. MACK INC.		1987	19
CAR TECH		1987	261
CARLOS R. LEFFLER INC.		1987	111
CENTRAL LUBE		1987	173
CHABOT'S PETROL		1987	445
CONSTRUCTION SYSTEMS		1987	163
DAILY EXPRESS		1987	2
DAVIDSON STORE CO		1987	2
DEFAZIO EXPRESS		1987	30
DESOUSA OIL SERVICE		1987	2
DON P. MEISTER		1987	4
DUKE HEATING OIL		1987	291
		1987	173

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METRO CONTAINER DRUM COUNT REPORT
****CHEVRON****
FINAL DRAFT REPORT

Secondary RP	Tertiary RP	YEAR	TOTAL DRUMS
EASTERN INDUSTRIES		1987	336
EASTERN INDUSTRIES	GULF OIL	1987	14
EGON OIL & SUPPLY		1987	169
ELCO & HAUSMAN CONSTRUCT		1987	27
ELECTRICAL MAINT		1987	1
ERIE PETROL		1987	228
FALCON OIL CO.		1987	136
FARRED CO-OP		1987	165
FRANK M. POWELL		1987	382
G L S INC		1987	72
G.O.E. INC.	GULF OIL	1987	3
GENERAL ELEVATOR		1987	2
GENERAL MACHINE		1987	3
GLS INC		1987	117
GOODRICH PETROL		1987	506
GULF OIL		1987	90
GUTTMAN OIL CO		1987	176
H. BUNTING & SON		1987	29
H. E. GROFF		1987	45
H. S. BUNTING INC.		1987	18
HAHN OIL, INC.		1987	130
HALSEY, INC.		1987	9
HARRED OIL CO.		1987	127
HARRY MILLER		1987	19
HEFFNES BRAS CO		1987	84
HESS OIL		1987	8
HEYCO MOTELS, INC.		1987	15
HICKLEYS AUTO EXP.		1987	2
HOLLIDAY & JONES	ALGER OIL	1987	85
HOWARD ASAL		1987	1
I.R.I.		1987	5
ILLEGIBLE		1987	823
J DONAHUE		1987	3
J. O. COOK		1987	148
JACK A. AKEN		1987	138
JACK A. ALLEN		1987	180
JAUNTY FABRICS CORP.		1987	3
KEYSTONE SCREW		1987	1
L. F. LETTS & SONS		1987	111
L. K. MCKENZIE		1987	53
LOCKER OIL CO.		1987	405
MARTIN OIL COMPANY		1987	598
MASLAND CO.		1987	2
MC MATER OIL		1987	192
MCINTOSH ENERGY		1987	144
MCMACKIN		1987	160

METRO CONTAINER DRUM COUNT REPORT
****CHEVRON****
FINAL DRAFT REPORT

Secondary RP	Tertiary RP	YEAR	TOTAL DRUMS
NEVILLE ISLAND TERMINAL		1987	68
NEWMAN CO.		1987	9
O'SULLIVAN CORPORATION		1987	54
P P & LIGHT		1987	81
P.A. POWER & LIGHT CO.		1987	20
PA. METALLURGICAL INC.		1987	24
PA. POWER & LIGHT CO.		1987	677
PAUL BRADIGAN & SONS		1987	476
PAUL MORETTO		1987	2
PETROLEUM		1987	3
PHILA. GAS WORKS		1987	146
PHILA. TBA CENTER		1987	18
PIKE HEATING OIL		1987	73
PITT APPLIED RESEARCH		1987	12
POMONS OIL CO.		1987	1
PRINT BAY FUEL		1987	117
Q PETROL		1987	80
QUICK SERVICE TAXI		1987	16
R & L MACHIRE		1987	2
R & W OIL		1987	204
R. J. STEPHENSON		1987	142
READING COMM		1987	20
RINGER PETROL		1987	98
ROBERT ROYER		1987	3
ROOT OIL CO.		1987	108
S. BUNTING & SONS		1987	26
S. W. RAWLS INC.		1987	2349
SCLEK OPTICAL		1987	4
SENICK INC		1987	9
SHELLHORN OIL		1987	122
SHELLHORN, INC.		1987	132
SHERWOOD B.		1987	6
SOUTHWORK COOPERAGE		1987	62
STANLEY OIL CO.		1987	144
STATE LIVE OIL		1987	5
STREFLING OIL		1987	114
SUBURBON OIL CO.		1987	124
SULLIVAN CORP.		1987	3
TAYLOR		1987	276
TAYLOR OIL CO.		1987	232
TEVIS OIL CO.		1987	232
TREULS OIL		1987	50
TRI STATE PETROL		1987	459
V.C. GOODLING & SON		1987	29
VAN SANT EQUIP.		1987	92
VAROUGH OIL		1987	76

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METRO CONTAINER DRUM COUNT REPORT
****CHEVRON****
FINAL DRAFT REPORT

Secondary RP	Tertiary RP	YEAR	TOTAL DRUMS
W. SCHUAB		1987	3
WARNER OIL CO.		1987	124
WARREN OIL CO.		1987	56
WASHINGTON T.B.A. CENTER		1987	6
WASHINGTON T.B.A. CENTER	SALES	1987	4
WILEY CORK CO		1987	1
WILSON FORGING		1987	4
WOODLAWN OIL		1987	10
** Subtotal **			64528
*** Total ***			64528

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METRO CONTAINER DRUM COUNT REPORT
****MOBIL OIL COMPANY****
FINAL DRAFT REPORT

Secondary RP	Tertiary RP	YEAR	TOTAL DRUMS
** PRIMARY RP: MOBIL OIL COMPANY			
ONLY		1985	109134
A. P. A. LEASING	JTM DRUM	1985	0
A. P. A. TRANSPORT		1985	13
A. P. A. TRANSPORT	JTM DRUM	1985	19
AIR DELIVERY SERVICE		1985	17
AIRCO INDUSTRIAL GASES		1985	18
ALLEN HYDRO INC.		1985	8
ALLENTOWN CEMENT CO.		1985	15
ALUMAX ALUMINUM CORPORAT		1985	163
ALUMAX ALUMINUM CORPORAT	SUPERIOR	1985	52
AMERICAN BILTRITE INC		1985	58
AMERICAN CAN CO.	JTM DRUM	1985	47
AMPIN STEEL CAST		1985	2
APPLETON PAPERS		1985	13
ASHEVILLE OIL CO.		1985	210
ATERBERT IMBT INC		1985	18
ATLAS TRUCK RENTAL		1985	15
AUTO SERVICE INC		1985	48
AUTOLINE LUBRICANTS		1985	128
AUTOLINE LUBRICANTS	AMF INC.	1985	153
AUTOMOTIVE SERVICE INC.		1985	647
AVTEX FIBERS INC.		1985	889
B & D TRANSFER INC.	ROOT OIL CO.	1985	204
B.M.Y.		1985	119
BALL UNIMARK PLASTICS		1985	6
BAUSERMAN OIL CO		1985	1
BEALL OIL CO.	REX OIL CO.	1985	25
BEAR GAP STONE INC.		1985	7
BECHTEL INC.	SUPERIOR	1985	72
BENDIX PLASTICS	JTM DRUM	1985	16
BETH ENERGY MINES		1985	126
BETHLEHEM MINES CORP.		1985	50
BILGER & SONS INC.		1985	34
BLACK & DECKER		1985	1
BOB RHONE		1985	5
BORG-WARNER CORP.		1985	8
BRIDON AMERICAN CORP.		1985	5
BUDD COMPANY	SUPERIOR	1985	173
BUILDERS EXPRESS		1985	6
CALL CHROMYCAL		1985	12
CAPITAL SERVICES		1985	18
CARL BICKER INC.		1985	24
CARLOS R. LEFFLER INC.		1985	266
CARMINZ-ZAPPARDINO		1985	1
CARRIER AIR		1985	2

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METRO CONTAINER DRUM COUNT REPORT
*****MOBIL OIL COMPANY*****
FINAL DRAFT REPORT

Secondary RP	Tertiary RP	YEAR	TOTAL DRUMS
CARSON LINE CO		1985	15
CATAWISSA VALVE		1985	30
CERTAIN TEED CORP.	A & B	1985	122
CHAMPION VALLEY		1985	4
CHEMICAL LEAMAN TANK LIN		1985	80
COCA COLA		1985	5
COLGATE PALMOLIVE CO.	JTM DRUM	1985	53
COMMUNITY AUTO		1985	3
CONTAINER CORP. OF AMERI		1985	14
COORDINATED TRANSPORT IN		1985	32
COPLAY CEMENT		1985	45
CORBET CEMENT	SUPERIOR	1985	202
CROWN CORK & SEAL		1985	88
CROWN CORK & SEAL	JTM DRUM	1985	45
D & R SUPPLY		1985	7
D.M.E. CO.		1985	3
DANA CORPORATION		1985	696
DAVEY COMPANY		1985	118
DAVIS PRECISION		1985	3
DEAN OIL COMPANY		1985	32
DELMARVA POWER & LIGHT		1985	145
DENA CORPORATION		1985	118
DRUG PLASTICS		1985	8
DUELL FUEL COMPANY		1985	19
DUNMORE OIL CO.		1985	30
E.C. BARNES, INC		1985	32
EAST COAST RAILROAD		1985	9
EASTERN FREEZE CO.		1985	10
EDISON PRODUCTS	JTM DRUM	1985	80
EICKELBERGER WELL DRILL,		1985	5
ERB BROTHERS		1985	1
ESSEX CHEMICALS	JTM DRUM	1985	20
FEGLEY OIL CO.		1985	176
FISHER BODY - DIVISION O		1985	3712
FLINCHBOUGH PRODUCTS		1985	45
FRANCIS SMITH & SONS		1985	4
FULLER COMPANY		1985	23
G. W. BOLLMAN CO.		1985	7
G. W. DAVIS OIL CO.		1985	66
G.T.E. PRODUCTS CORP.		1985	2
GEMSTAR STONES CO.		1985	16
GENERAL CRUSHED STONE		1985	44
GEORGE H. BLOUGH		1985	14
GLIDDEN SCM.		1985	20
GRAVE MFG. CO. INC.		1985	79
GREAT LAKES DREDGE	JTM DRUM	1985	30

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METRO CONTAINER DRUM COUNT REPORT
******MOBIL OIL COMPANY******
FINAL DRAFT REPORT

Secondary RP	Tertiary RP	YEAR	TOTAL DRUMS
GREAT SOUTHERN		1985	21
GREEN BUS LINES	JTM DRUM	1985	57
GRUMMAN AEROSPACE		1985	135
GRUMMAN AEROSPACE	JTM DRUM	1985	92
H. J. TANNER INC.		1985	21
HARDESTY & MONROE		1985	5
HERBERT INBT INC.		1985	49
HERCULES CORPORATION		1985	32
HERCULES CORPORATION	JTM DRUM	1985	200
HERSHEY CHOCOLATE		1985	2
HERTZ PENSKI		1985	3
HIGHHOUSE OIL CO.		1985	72
HOEGANES		1985	64
HOFFMAN LAROCHE		1985	27
HOFFMAN LAROCHE	JTM DRUM	1985	24
HONEYWELL TRANSFER		1985	5
HOOKER & HOLLOWELL OIL C		1985	750
HOPPERS CO.		1985	5
HOUCK MFG. CO.		1985	6
HOUFF TRANSFER CO.		1985	2393
HOUFF TRANSFER CO.	BLUE GRASS OILS INC.	1985	256
HOUFF TRANSFER CO.	K. SALES INC.	1985	1390
HOUFF TRANSFER CO.	KAISER ALUMINUM & CHEMIC	1985	590
HOUFF TRANSFER CO.	MARINE OIL SERVICE	1985	2768
HOUFF TRANSFER CO.	MOBIL OIL COMPANY	1985	184
HOUFF TRANSFER CO.	NEW RIVER OIL CO.	1985	996
HOUFF TRANSFER CO.	SPENCER BROTHERS INC.	1985	706
IDEAL CORP	JTM DRUM	1985	74
ILLEGIBLE		1985	6
INDEPENDENT CORRUGATED		1985	3
INGERSOLL RAND EQUIPMENT		1985	5
INGERSOLL RAND EQUIPMENT	SUPERIOR	1985	60
INLAND CONTAINER CORP.		1985	14
INLAND TERMINAL		1985	61
INTELLIGENCER		1985	1
INTERNATIONAL TERMINAL	JTM DRUM	1985	81
J. B. HUNT TRANSPORT CO.		1985	288
J. E. BAKER CO.		1985	38
JAMES RIVER & DIXIE NORT		1985	9
JAMES RIVER/REGAL DIV.	SUPERIOR	1985	156
JOE SEAGRAM		1985	5
KAISER ALUMINUM & CHEMIC	HOUFF TRANSFER CO.	1985	2074
KANCEH-BEIIYES		1985	2
KAWECK-BERYLCI		1985	3
KENTILE FLOORS		1985	64
KENTILE FLOORS	JTM DRUM	1985	582

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METRO CONTAINER DRUM COUNT REPORT
*****MOBIL OIL COMPANY*****
FINAL DRAFT REPORT

Secondary RP	Tertiary RP	YEAR	TOTAL DRUMS
KEYSTONE PAVING		1985	19
KILGER & SONS INC		1985	73
KIMBERLY CLARK		1985	264
KOHN BROTHERS		1985	46
KOPPERS CO. INC.		1985	90
KUHN BROTHERS INC.		1985	110
L F TAYLOR INC		1985	10
LANDIS TOOL CO.		1985	39
LANEY OIL CO. INC.		1985	2008
LANSDALE TRANS		1985	7
LEATZ MILLING CO.		1985	11
LEBANON MACHINE		1985	2
LESTER M. PRANGE CO.		1985	56
LIBERTY OIL CO.		1985	5
LLOYD J. NOLAN FUEL		1985	15
M & M MARS		1985	13
M. CLAUSERINGS		1985	5
M.S. REICHENBACK		1985	2
MACK TRUCK	NESTFALL	1985	60
MACK TRUCK	SUPERIOR	1985	50
MAIDEN CREEK FARM SUPPLY		1985	26
MARINE LAUNCH		1985	1232
MASONITE CORP.		1985	39
MAXI MFG.		1985	14
MCT SERVICES	STALINER OIL	1985	182
MD ASSOCIATES SILVER EAG		1985	220
MERCH AND CO. INC.		1985	23
METROPOLITAN CORACM	JTM DRUM	1985	16
MIDWAY OIL & GAS		1985	175
MIDWAY OIL & GAS	HOME OIL	1985	832
MONMOUTH PETROLEUM CO.	JTM DRUM	1985	409
MOORE BROS. OIL CO.		1985	1102
MUNCY MACHINE & TOOL		1985	5
N. S. ZINC CO.		1985	83
NATIONAL CAN CORPORATION		1985	23
NATIONAL CAN CORPORATION	AMF INC.	1985	21
NATIONAL CAN CORPORATION	JTM DRUM	1985	258
NATIONAL CAN CORPORATION	SUPERIOR	1985	5
NATIONAL CAN CORPORATION	WESTFALL ACE DRUM CO.	1985	49
NATIONAL ROLLING MILLS I		1985	10
NATIONAL ROLLING MILLS I		1985	4
NEAPCO PRODUCTS INC.	EQT	1985	69
NEW JERSEY ALUMINUM	JTM DRUM	1985	45
NEW YORK BUS COMPANY	JTM DRUM	1985	64
NORTH PENN TRANS		1985	6
NORTH TRANSFER		1985	14

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METRO CONTAINER DRUM COUNT REPORT
****MOBIL OIL COMPANY****
FINAL DRAFT REPORT

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Secondary RP	Tertiary RP	YEAR	TOTAL DRUMS
OIL HEAT & BURNER		1985	17
OWENS CORNING FIBERGLASS	A & B	1985	45
OWENS CORNING FIBERGLASS	SUPERIOR	1985	69
OWENS ILLINOIS INC.		1985	13
P. H. GLATFELTER CO.		1985	644
P.M.E. CO.		1985	2
PALMYRA INDUSTRIES		1985	11
PANASOTE	JTM DRUM	1985	101
PARAYA INDUSTRIES		1985	3
PAUL H. KURTZ		1985	18
PAUL ORKIN T/A PAULS CHE		1985	23
PAULSEN WIRE ROPE CO.		1985	6
PEDRONI FUEL CO.	SUPERIOR	1985	51
PETES T/A DJW		1985	1
PETROLEUM		1985	967
PHILA. ELECTRIC CO.		1985	130
PHILADELPHIA GEAR CORP.		1985	362
PHOENIX INC.		1985	89
POLORON PRODUCTS		1985	13
POLOSEN PRODUCT		1985	3
POTAMOR EDISON CO.		1985	7
POTTSVILLE BLEACH & DYIN		1985	1
PRECISION COMPONENTS COR		1985	6
PRECISION ROLL GRINDERS		1985	7
PRESS ENTERPRISE		1985	2
PROLERIZED SCHIABO	JTM DRUM	1985	126
PSE&G		1985	86
PSE&G	JTM DRUM	1985	86
PTL INTERNATIONAL	KIMBERLY CLARK	1985	267
PUREX CORP.		1985	5
QUARKS PETROLEUM CO		1985	124
R C A		1985	10
R. S. MASTERS		1985	2
R.E. ENERRY		1985	3
REESE CANDY CO.		1985	20
REEVES HOFFMAN		1985	6
REX OIL CO.		1985	3566
REX OIL CO.	ACME INC.	1985	719
REX OIL CO.	AMERICAN KOYO	1985	235
REX OIL CO.	CAROLINA FREIGHT CARRIER	1985	469
REX OIL CO.	NATIONAL CAN CORPORATION	1985	235
REX OIL CO.	PEOPLES GAS & OIL	1985	59
REX OIL CO.	PETROLEUM	1985	1574
REX OIL CO.	SOUTHERN LUBRICANTS	1985	195
REX OIL CO.	SOUTHERN OIL CO.	1985	150
REX OIL CO.	SUMTER PETROLEUM	1985	217

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METRO CONTAINER DRUM COUNT REPORT
*******MOBIL OIL COMPANY*******
FINAL DRAFT REPORT

Secondary RP	Tertiary RP	YEAR	TOTAL DRUMS
RHODES	AMERICAN DREDGING	1985	25
RHODES DRUMS	AMERICAN DREDGING	1985	16
ROADWAY EXPRESS CORP.		1985	10
S. LEASE WARNER		1985	65
SAGE OVERHAUL		1985	3
SAVANNAH OIL & CHEMICAL		1985	469
SAVANNAH OIL & CHEMICAL	MDA ASSOC.	1985	456
SCHIOVOME CONSTRUCTION	JTM DRUM	1985	165
SCHUBERT INC.		1985	82
SCHUCHART INC.		1985	761
SERVICE OIL CO. INC.		1985	42
SILVER EAGLE		1985	464
SKF INDUSTRY		1985	5
SMITH BROTHERS		1985	11
SNEDECKER OIL CO.		1985	77
ST. JOHNSBURY TRUCKING		1985	7
ST. JOHNSBURY TRUCKING	JTM DRUM	1985	174
ST. JOHNSON		1985	8
STANDARD BOAT COMPANY	JTM DRUM	1985	160
STANDARD STEEL		1985	100
STAR OIL	SUPERIOR	1985	324
STROH BREWERY CO.		1985	108
STROH BREWERY CO.	AMF INC.	1985	9
SUPERIOR	STROH BREWERY CO.	1985	111
T.R.M. INC.		1985	17
TAYLOR PACKING CO		1985	10
THE DAVEN CO.		1985	14
THE NESTLE CO.	JTM DRUM	1985	83
THEODORE PANACCION		1985	9
THOMAS D. FREDERICK		1985	1
THOMPSON CORP.		1985	2
TOLINO-FUEL SERVICE		1985	15
TONY CORP.		1985	7
TONY LEININGER		1985	1
TOPPER PETROLEUM		1985	5
TOWER SALES INC.		1985	2
TRANSAMERICA DELAVAL		1985	40
TRANSAMERICA DELAVAL	WESTFALL ACE DRUM CO.	1985	119
TRANSPORTATION SUPPLIES		1985	13
TRW CO.		1985	6
TURNMATIC INC		1985	1
TWA JFK AIRPORT	JTM DRUM	1985	56
U.P.S.		1985	4
U.S. GYPSUM CO.		1985	6
U.S. METAL & REFINING	JTM DRUM	1985	170
U.S. STEEL CORP.		1985	69

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METRO CONTAINER DRUM COUNT REPORT
*****MOBIL OIL COMPANY*****
FINAL DRAFT REPORT

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Secondary RP	Tertiary RP	YEAR	TOTAL DRUMS
UNION FUEL		1985	1
US STEEL DIVISION (GM)		1985	57
VALLEY PETROLEUM INC.		1985	181
W. G. ZIMMERMAN		1985	8
W.M. HOOPER & SONS, CO.		1985	50
WACRER COMPANY		1985	28
WARD MACHINERY CO.		1985	3
WEEKS ENGINEERING	JTM DRUM	1985	25
WEIER NC		1985	12
WEISS MARKETS INC.		1985	5
WESTINGHOUSE ELECTRIC CO		1985	38
WHITCHALL CEMENT		1985	5
WHITE OIL CO.	J. B. HUNT TRANSPORT CO.	1985	3649
WHITEHALL CEMENT		1985	4
WILGER & SON INC		1985	2
WMATA		1985	50
WOODSTREAM CORP		1985	15
WORLD TRANSMISSION		1985	3
WYETH LAB.		1985	19
YORK DRILLING CO. INC.		1985	3
YORK OIL SERVICE ONLY		1985	13
BLUE GRASS OILS INC.		1986	213
ILLEGIBLE		1986	198
KAISER ALUMINUM & CHEMIC		1986	2
KAISER ALUMINUM & CHEMIC	HOUFF TRANSFER CO.	1986	1
MARINE LAUNCH		1986	233
RAY PEPPELMAN INC.		1986	125
ONLY		1986	11
? GORETALE DWAYNE		1987	41787
? SALLIDY OIL CO, INC		1987	2
? VOITH NYDKO INC		1987	13
ACME INC.		1987	9
AIR DELIVERY SERVICE		1987	244
AUTOMOTIVE SERVICE INC.		1987	9
BLUE GRASS OILS INC.		1987	162
C A SPALDING CO		1987	181
CARL KING INC.		1987	2
CARLOS R. LEFFLER INC.		1987	43
CARLOS R. LEFFLER INC.	JOHN TRUCKING	1987	2722
CHEMICAL LEAMAN TANK LIN		1987	111
CONSUMER OIL CORP.		1987	19
CONTINENTAL CAN CO.		1987	43
D & R SUPPLY		1987	4
DEAN OIL COMPANY		1987	1
DELMARVA POWER & LIGHT		1987	7
		1987	100

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METRO CONTAINER DRUM COUNT REPORT
******MOBIL OIL COMPANY******
FINAL DRAFT REPORT

Secondary RP	Tertiary RP	YEAR	TOTAL DRUMS
DUELL FUEL COMPANY		1987	93
FAIRCHILD WESTON		1987	5
FEGLEY OIL CO.		1987	68
FILGER CO.		1987	68
FISHER GUIDE		1987	373
FLINCHBOUGH PRODUCTS		1987	30
G. W. BOLLMAN CO.		1987	1
G. W. DAVIS OIL CO.		1987	141
GENERAL ELECTRIC CO.		1987	46
GEO SCHLICHE SON		1987	20
GERALD SCHOCLEPA		1987	3
GRAVE SILK CO		1987	1
GTE PRODUCTS		1987	2
GUARD ALL CHEMICAL CO		1987	174
H. J. TANNER INC.		1987	12
HARRISSON EAST		1987	7
HERTZ CORP		1987	6
HOOKE & HOLLOWELL OIL C		1987	1011
HOOKE & HOLLOWELL OIL C	B. P. OIL COMPANY	1987	73
HOORMAN INDUSTRIES INC.		1987	60
HOUFF TRANSFER CO.		1987	11
ILLEGIBLE		1987	401
J W WHITE TRUCK CENTER		1987	10
J. B. HUNT TRANSPORT CO.		1987	384
J. B. HUNT TRANSPORT CO.	ASHEVILLE OIL CO.	1987	450
J. B. HUNT TRANSPORT CO.	CHARLES COAL & OIL	1987	155
J. B. HUNT TRANSPORT CO.	MOORE BROS. OIL CO.	1987	288
J. B. HUNT TRANSPORT CO.	NELSON OIL CO.	1987	162
J. B. HUNT TRANSPORT CO.	SAVANNAH OIL & CHEMICAL	1987	248
J. B. HUNT TRANSPORT CO.	SOUTHERN LUBRICANTS	1987	64
J. B. HUNT TRANSPORT CO.	SOUTHERN OIL CO.	1987	290
J. B. HUNT TRANSPORT CO.	W F HOBBS	1987	157
J. B. HUNT TRANSPORT CO.	W. K. HOBBS INC.	1987	369
KAISER ALUMINUM & CHEMIC		1987	701
KAISER ALUMINUM & CHEMIC	HOUFF TRANSFER CO.	1987	4104
LANEY OIL CO. INC.		1987	3063
LEASE WARNER		1987	10
LEASEWAY PURCHASING CORP		1987	12
LEE OIL CO	J. B. HUNT TRANSPORT CO.	1987	109
LIBERTY OIL CO.		1987	102
MABRAK LINE		1987	32
MAGIC MARKAS		1987	3
MARINE LAUNCH		1987	629
MARK CAIN TRUCKING	CAMPBELL OIL CO.	1987	224
MAUGER & CO		1987	152
MAUGER & CO INC		1987	165

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METRO CONTAINER DRUM COUNT REPORT
******MOBIL OIL COMPANY******
FINAL DRAFT REPORT

Secondary RP	Tertiary RP	YEAR	TOTAL DRUMS
MAUGER & CO INC.		1987	103
MAUGER & CO.		1987	169
MAUGER & COMPANY INC		1987	53
MAUGER CO		1987	99
MAUGER SIMPSON		1987	80
MAUGILL CO INC.		1987	53
MOBIL OIL COMPANY		1987	61
MONMOUTH PETROLEUM CO.		1987	127
MOORE BROS. OIL CO.	J. B. HUNT TRANSPORT CO.	1987	404
NATIONAL CAN CORPORATION		1987	74
OCCIDENTAL CHEMICAL		1987	170
OWENS ILLINOIS INC.		1987	4
P M HARPER		1987	6
P. H. GLATFELTER CO.		1987	472
PACKAGING CORP OF AMERIC		1987	4
PENNWALT CORP.		1987	3
PEPPELMAN OIL CO.		1987	8
PETROLEUM		1987	958
PETROLEUM	BILGER & SONS INC.	1987	3
PETROLEUM	JOHNS MOTOR FREIGHT	1987	165
PETROLEUM PRODUCTS CORP.		1987	25
PHILA. ELECTRIC CO.		1987	99
PHOENIX INC.		1987	756
PRECISION COMPONENTS COR		1987	15
QANES ALLOY. CASTING CO		1987	1
RAY PEPPELMAN INC.		1987	131
REIT LUBRICANTS CO.		1987	1236
REIT SERVICE CO.		1987	569
REX OIL CO.		1987	4871
REX OIL CO.	ACME INC.	1987	647
REX OIL CO.	BEALL OIL CO.	1987	84
REX OIL CO.	CAROLINA FREIGHT CARRIER	1987	481
REX OIL CO.	PEOPLES OIL & GAS	1987	234
REX OIL CO.	PETROLEUM WAND	1987	160
REX OIL CO.	PETROLEUM WORLD	1987	426
RMR CORP.		1987	1
ROBERT M. HARPER & SONS		1987	46
ROOT OIL CO.		1987	101
SAVANNAH OIL & CHEMICAL	J. B. HUNT TRANSPORT CO.	1987	506
SCHUCHART INC.		1987	1107
SERVICE OIL CO. INC.		1987	35
SILBERLINE MFG CO INC		1987	60
SIX PAINTERS		1987	45
SLF PARTNERSHIP		1987	35
SLF PARTNERSHIP T/A CONS		1987	519
SLF PARTNERSHIP T/A CONS	CONSUMER OIL CORP.	1987	126

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METRO CONTAINER DRUM COUNT REPORT
*******MOBIL OIL COMPANY*******
FINAL DRAFT REPORT

Secondary RP	Tertiary RP	YEAR	TOTAL DRUMS
SNEDECKER OIL CO.		1987	51
SOUTHERN LUBRICANTS		1987	523
SOUTHERN LUBRICANTS	J. B. HUNT TRANSPORT CO.	1987	264
SOUTHERN OIL CO.		1987	265
SOUTHERN OIL CO.	J. B. HUNT TRANSPORT CO.	1987	568
ST. JOHNSBURY TRUCKING		1987	8
STOCKMAN OIL		1987	282
STOCKMAN OIL	J. B. HUNT TRANSPORT CO.	1987	288
SUPERIOR	STROH BREWERY CO.	1987	54
SUPERIOR BUILDING		1987	12
TELEGRAPH PRESS		1987	16
TOPPER PETROLEUM		1987	14
TOWER SALES INC.		1987	4
U.S. STEEL CORP.		1987	52
UNITED OIL		1987	2
VALLEY PETROLEUM INC.		1987	138
VOIT HYDRO INC.		1987	4
VOIT HYDRO INC.	PLANT #2	1987	9
VYMCAL		1987	7
W. H. JOHNS		1987	270
W. H. JOHNS	PETROLEUM SERVICE CO.	1987	79
W. H. JOHNS	WITTER OIL & GAS	1987	216
W. K. HOBBS INC.	J. B. HUNT TRANSPORT CO.	1987	182
WESTINGHOUSE ELECTRIC CO		1987	8
WHITE OIL CO.		1987	3676
WHITE OIL CO.	OVERNITE TRANSPORTATION	1987	264
YORK DRILLING CO. INC.		1987	2
YOST M KUNTZ INC		1987	4
** Subtotal **			243893
*** Total ***			243893

Exhibit E

METRO CONTAINER CERTIFICATION

1. C. B. Hooper & Son, Inc. (name of company)

hereby certifies and agrees that, to the best of its knowledge:

A. it has investigated and reviewed all information, documentary or otherwise, it is aware of which relates in any way to (1) the generation, treatment, transportation, storage or disposal (hereinafter collectively "contribution") of any material to the Metro Container Site;

B. based on this information, its alleged contribution is not more than -364- drums;*

C. if it becomes aware of documents or other information which, if taken into account, would increase the number of drums attributed to it, those documents will be disclosed promptly to counsel for the Metro Container PRP Group;

D. the person signing this document is its legally authorized representative.

2. The above-named company encloses the following amount of money, based on the formula of \$6.00 per drum:

2,184.00 (dollar amount), and a signature page for Administrative Order on Consent, Docket No. III-89-11-DC ("Order") and assigns to the Metro Container PRP Group all rights of contribution it may have against any person for matters covered by the Order in exchange for which the Metro Container PRP Group agrees to (1) submit the signature page to EPA in accordance with paragraph 64 of the Order, thereby securing

*
The drum number should be at least as large as that set forth on the printout entitled Attachment 3.

contribution protection under CERCLA Section 113(f)(2) and (2) accept such payment as full satisfaction of any liability the above-named company may have for matters covered by the Order.

3. The above-named company agrees that if the number of drums stated in paragraph 1.B above is less than the number of drums sent or arranged to be sent on its behalf to the Metro Container Site by either itself, a broker, a transporter or some other party, then the above-named company will remit an amount of money, based on the formula of \$6.00 per drum, for the additional drums attributable to it upon demand by the Metro Container PRP Group. The above-named company further agrees that if it does not remit an amount of money to pay for the difference in drums as described above, then by its signature to this Certification, the above-named company shall hereby waive (1) any rights that it may have to receive contribution protection under CERCLA, Pennsylvania environmental laws or common law and (2) any defense to liability for matters covered by the Order based on acceptance of payment by the Metro Container PRP Group under paragraph 2 above.

4. The above-named company, by signing this Certification, does not admit that it has ever arranged for the transportation of any substances to the Metro Container Site for any reason and expressly does not admit any liability for any matter whatsoever connected with the Metro Container Site. The

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above-named company's signing of this Certification is solely for the purposes of allocation and contribution protection.

By: 

Name (type or print)
Clarence S. Lefever, Jr.

Date: December 22, 1992

Title: Controller

Company Name: C. B. Hooper & Son, Inc.

Company Address: P. O. Box 518

Intercourse, PA 17534

Accepted by Counsel for Metro Container PRP Group

By: _____

Date: _____

Exhibit F

NAME OF PRP	DRUM COUNT
A & B Drum Co.	23,719
A.P.A. Leasing (A.P.A. Transport)	119
Aabco Steel Drum	5,752
Acme Markets, Inc.	1,945
Acme Albert Gold Drum, Inc. 84	671
AFCO	17,243
Allegheny Ludlum	143
Alumax Aluminum Corp.	3,346
American Dredging	360
Angelo Goglia	180
Arco Petroleum (Atlantic Richfield, Arco 4500)	19,451
Asheville Oil Co.	1,141
Atlantic Refining & Marketing	274
Autoline Lub.	531
Automotive Service Inc.	809
Avtex Fibers Inc.	2,088
B & D Transfer Inc.	238
Barksdale Oil	510
Bayone Barrel & Drum	2,118
Bechtel Inc.	333
Beth Steel	122
Bethlehem Mines Corp.	425
Blue Grass Oils Inc.	635
Bock Drum Co., Inc.	1,372
Bolin Oil Co.	183
David Booth	199
Boron Oil	8,783
Bowen McLaughlin	252
Paul Bradigan & Sons	476
Sid Broastein	883

NAME OF PRP	DRUM COUNT
Bronstein Container Co.	754
Brulin & Co., Inc.	125
Budd Company	927
Callahan Chemical	12,601
Campbell Oil Co.	1,742
Carl King Inc.	628
Carlos R. Leffler Inc.	3,292
Carolina Freight Carriers	929
Carroll's Transfer	754
Cavagnaro (Div./Demaltten Oil)	163
Central Lube	445
Nick Cereste	112
Certain Teed Corp.	312
Chatham Oil Co.	489
Chemclene Corp.	2,153
Clay Distributing Co.	160
Colgate Palmolive Co.	129
Conestoga Fuels, Inc.	4,095
Container Corp. of America	129
Continental	121
William Cooper	17,674
Coyne Chemical	605
Crown Cork & Seal	683
James Cuning	248
D & B Express	1,963
Dana Corporation	454
Davey Company	175
Delmarva Inc./Chemicals (if Delmarva Oil Co.)	172
Delmarva Power & Light	420

NAME OF PRP	DRUM COUNT
Donald Differ	120
Dunlap Mellor & Co.	3,230
Eagle Electric	251
East Falls Corp.	667
Edison Products	125
Family Lines Rail System	528
First State Steel Drum	392
Fisher Body-Div. GM	2,248
Fritch Fuel Co.	31,794
GAF Corp.	211
Garden State Paper	112
General Electric Co.	231
Gilbert Spruance Co.	1,592
P. H. Glatfelter Co.	1,116
Goodrich Petrol	506
Graybeal Oil Co.	120
Great Lakes Dredge	122
Green Bus Lines	203
Grumman Aerospace	545
Hamilton Oil Co.	173
Herb Toy	4,041
Hercules Corp. (Inc.)	315
Herr's Motor Exp. (+ Herr's and Herr's Gas & Oil)	19,308
Highhouse Oil Co.	101
W. K. Hobbs Inc.	551
Hoffman LaRoche	100
Home Oil	832
GB Hooper & Sons	546
Hooker & Hollowell Oil Co.	3,432

NAME OF PRP	DRUM COUNT
Houff Transfer Co.	21,236
Howmet Aluminum Corp.	604
J. B. Hunt Transport Co.	5,036
Ideal Corp.	254
Industrial Steel Drum	219
Industrial Solvents & Chemical Co.	2,686
Ingersoll Rand Equipment	123
Inland Terminal	163
International Terminal	193
Isocyanate Products	175
ITT Grinnell Corp.	458
James River/Regal Div.	327
Jay Gress Incorporated	13,553
Jersey Central Power & Light	114
W. H. Jones	565
JTM Drum Co.	33,620
Kaiser Aluminum & Chemical Corp.	9,686
Donald B. Kelly	38,864
Kelsey-Hayes Company	600
Kentile Floors	753
Kimberly Clark	531
Kingsport Oil Corp.	2,331
E. J. Koenig	2,658
Koppers Co. Inc.	224
Laney Oil Co.	8,698
Lehigh Gas & Oil	564
Lightman Drum	19,918
Locker Oil Co.	405
MAB Paints	550

NAME OF PRP	DRUM COUNT
Mack Truck	521
Major Oil	236
John Manville	128
Marcas Paper	241
Marine Launch	3,589
Marisol Inc.	136
Martin Oil Company	698
Martin Marietta Corp.	216
Mauger & Co.	741
MDA Assoc.	456
Medallion Oil	416
Midway Oil & Gas	3,478
Monmouth Petroleum Co.	765
Montour	859
Ed N. Moore (if Moore Bros. Oil Co.)	1,796
National Rolling Mills Inc.	120
National Solvent	8,420
National Starch & Chemical Corp.	201
National Can Corp.	1,254
The Nestle Co.	280
New Jersey Aluminum	111
New River Oil Co.	771
Norton Petroleum	11,851
Novick Chemical Co.	1,334
Occidental Chemical & Plastics	4,199
Bob O'Donnell	1,357
Owens Corning Fiberglas	286
PA Power & Light	708
Pan Am Hanger	114

NAME OF PRP	DRUM COUNT
Panasote	268
Pedroni Fuel Co.	397
Pennsylvania Truck	1,731
Peoples Petrol (if Peoples Gas & Oil)	594
Peppleman Oil Co.	396
Petrocan Corp.	546
Petrol Plus	119
Petroleum	3,427
Petroleum Products	1,010
Petroleum Service Co.	224
Petroleum World	426
Phila. Steel Drum	320
Philadelphia Gear	1,081
Philadelphia Electric	313
Phoenix Inc.	981
Photo & Electric	1,963
Pioneer Oil Co.	3,263
Polerized Schiabo	239
Portside Terminal	436
Frank M. Powell	526
Powler Oil Co.	217
PSE&G	434
PTL International	3,832
Quality Container	776
Rahway Steel Drum	472
Raritan River Steel	290
S. W. Rawls	2,349
Reigal Product	103
Reit Lubricants	1,476

NAME OF PRP	DRUM COUNT
Reit Service Co.	857
Reliable Recyclers	2,828
Rex Oil Co.	26,327
River Associates	577
Roanoke Oil Co.	202
Rockwell International	229
Root Oil Co.	413
S. Rutberg & Son	1,638
Sadler Brothers Oil	466
K. Sales Inc.	1,390
Salmon Oil Company	104
Sandri Inc.	2,429
Savage Industries	199
Savannah Oil & Chemical	1,448
Schiovome Construction	221
Schuchart Inc.	1,868
Scott Lubricants	289
Jerry Segal	277
Sentry Paint & Chem.	219
Sentry Petroleum Corp.	191
Silver Eagle (Silver Eagle)	684
SKF Industry	3,381
Julian B. Slevin	610
SLF Partnership t/a Consumer Oil	699
Frank D. Smith	272
Smith Transfer Co.	111
Solvents Recovery System	6,250
J.R. Sousa & Son	128
South Jersey Container	199

NAME OF PRP	DRUM COUNT
Southern Lubricants	1,377
Southern Oil Company	1,356
Southwork Cooperage	298
Spencer Brothers Inc.	706
Sperry-New Holland	263
St. Johnsbury Trucking	395
Standard Steel	554
Star Oil	411
Stevens Paint Corp.	786
W.N. Stevenson	77,062
Storonske Cooperage	8,504
Sukonik Barrel & Drum	651
Sun Transport	318
Sun Tech	4,667
Superior	4,622
Superior Drum and Barrel	25,422
Superior Painting Inc.	691
Taylor Wharton	192
Transamerica Delaval	423
Trenton Drum Co.	509
Tri Gas & Oil	516
Tri State Petrol	459
TWA JFK Airport	104
U.S. Metal & Rfng.	406
U.S. Steel (USX)	10,895
Union Carbide	108
James T. Waring Sons, Inc.	18,215
Warner Oil Co.	163
L. R. Waters	219

ORIGINAL

NAME OF PRP	DRUM COUNT
Way Oil Co.	656
Westfall-Ace 84 (Westfall Drum, Westfall Ace Drum)	3,458
Westinghouse Electric	1,099
White Oil Company	6,736
Wileys Auto Express	7,871
Witco Chemical	21,584

ORIGINAL

Exhibit G

TOLLING AGREEMENT

THIS TOLLING AGREEMENT ("Agreement") is made by and between the Metro Container PRP Group and C. B. Hooper & Son, Inc. (hereinafter collectively referred to as the "Parties").

RECITALS

Metro Container Corporation and Metro-Enterprise Container Corporation owned or operated a recycling and reclaiming facility for used drums at West Second Street and Price Road, Trainer, Pennsylvania, from approximately 1979 through 1987 (hereinafter referred to as the "Metro Container Site").

Drums from the Parties were allegedly sent to the Metro Container Site for reclamation.

The Environmental Protection Agency has alleged that, during the course of operations by Metro Container Corporation and Metro-Enterprise Container Corporation, sludge containing hazardous material or substances accumulated at the site in a concrete basin and in numerous used 55-gallon drums.

The Metro Container PRP Group undertook a removal action in accordance with an Administrative Order on Consent issued by the Environmental Protection Agency pursuant to the Comprehensive Environmental Response, Compensation and Liability Act, 42 U.S.C. § 9601 et seq., "CERCLA," thereby incurring response costs consistent with the National Contingency Plan.

The Metro Container PRP Group consists of Arco Chemical Co., BP Oil Inc., Chevron USA, Inc., E.I. du Pont de Nemours & Co., Mobil Oil Corp., Rohm and Haas Co., Sun Refining and

Marketing Co., Tunnel Barrel Co., and may from time to time expand to include additional "persons" as defined by CERCLA.

The Metro Container PRP Group believes that it may have claims against other persons under federal or state laws, including but not limited to claims pursuant to CERCLA and Pennsylvania environmental laws, as well as common law causes of action including, without limitation, for contribution and reimbursement arising from the release or threat of release of hazardous substances from the Metro Container Site.

For purposes of this Agreement, the Parties neither admit nor deny that any release or threat of release of hazardous material or substances has occurred at Metro Container Corporation's property.

The Parties agree that in order to avoid unnecessary litigation, this Agreement is in the Parties' mutual interest and the interest of the public.

NOW, THEREFORE, in consideration of the promises, covenants, and provisions set out herein, the Parties state as follows:

1. Each Party agrees not to commence any action against the other during the term of this Agreement with respect to existing or future claims under federal or state law, including but not limited to claims pursuant to CERCLA, Pennsylvania environmental laws and common law causes of action including, without limitation, for contribution and reimbursement

arising from or relating to any alleged or threatened release of hazardous material or substances from the Metro Container Site (hereinafter "Claims").

2. The Parties agree that any Claims that they may have against each other which were not already barred or otherwise extinguished by any statute of limitations, laches, waiver, estoppel, collateral estoppel, or similar defense as of the effective date of this Agreement, shall be preserved through the duration of this Agreement.

3. The Parties further agree that any statute of limitations, laches, waiver, estoppel, collateral estoppel, or similar defense which the Parties may be entitled to assert against any Claims shall be tolled during the period of time in which the Agreement is in effect.

4. The effective date of this Agreement shall be December 15, 1992 (notwithstanding the actual date of the signatures affixed to this Agreement). This Agreement shall terminate on December 15, 1995, unless terminated earlier or extended by mutual agreement.

5. This Agreement shall apply to each member of the Metro Container PRP Group, whose membership may change from time to time at the Group's sole discretion.

6. Either Party may decide to terminate this Agreement at any time and in its sole discretion. This Agreement shall terminate ninety (90) days after receipt by a Party of notice of termination in accordance with the terms of this

Agreement; provided, however, that if at any time Claims are asserted by persons other than the Parties to this Agreement against a Party which, in turn, give rise to the assertion of cross-claims or third-party claims by one Party against the other, this Agreement shall terminate twenty (20) days after receipt of notice of termination in accordance with the terms of this Agreement.

7. Notice of a Party's intent to terminate this Agreement shall be provided by certified mail and served on the individuals set forth below. Notice shall set forth the effective date of the termination of this Agreement in accordance with paragraph 6.

FOR: THE METRO CONTAINER PRP GROUP

Carl B. Everett, Esquire
Saul, Ewing, Remick & Saul
3800 Centre Square West
Philadelphia, PA 19102

FOR: Clarence S. Lefever, Jr., Controller

C. B. Hooper & Son, Inc.

P. O. Box 518

Intercourse, PA 17534

8. The Parties agree not to destroy or remove documents pertaining to their involvement with Metro Container Corp., Metro-Enterprise Container Corp. or the Site although nothing in this Agreement is intended to waive any privilege or claim of confidentiality that either Party or any member of the Metro Container PRP Group may have.

9. The Parties agree that this Agreement is not intended to affect, limit, or modify their rights and obligations

with respect to any other person, organization, or governmental entity not a signatory to this Agreement.

10. This Agreement shall not operate as, nor be construed to be or contain, an admission of any fact or liability by any Party. Neither this Agreement nor any action taken hereunder shall be offered or received in evidence in any action or proceeding as an admission of liability or wrongdoing of any nature on the part of any Party or as a fact tending to prove such admission or wrongdoing.

11. This Agreement will be executed in more than one counterpart, each of which shall be deemed an original, but all of which taken together shall constitute one and the same instrument. It is, therefore, intended that each Party outside the Metro Container PRP Group shall be afforded the rights and protections of this Agreement with respect to all other signatories and Metro Container PRP Group members.

12. If any provision of this Agreement shall be found to be null and void or unenforceable for any reason, such finding shall not limit or impair the validity or operation of any other provisions of this Agreement.

ORIGINAL

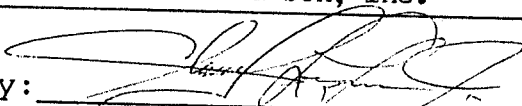
IN WITNESS WHEREOF, the legally authorized
representatives for the respective parties have executed this
Agreement.

METRO CONTAINER PRP GROUP

By: _____

Date: _____

C. B. Hooper & Son, Inc.

By:  _____
Clarence S. Lefever, Jr., Controller

Date: 12/22/92

Exhibit H

U.S. DEPARTMENT OF LABOR
Occupational Safety and Health Administration

Form Approved
OMB No. 44-R1387

ORIGINAL

MT REF No. 0004

MATERIAL SAFETY DATA SHEET

Required under USDL Safety and Health Regulations for Ship Repairing,
Shipbuilding, and Shipbreaking (29 CFR 1915, 1916, 1917)

SECTION I

MANUFACTURER'S NAME Viscosity Oil		EMERGENCY TELEPHONE NO. (312) 847-0224
ADDRESS (Number, Street, City, State, and ZIP Code) 3200 S. Western Ave. - Chicago, Illinois 60608		
CHEMICAL NAME AND SYNONYMS Blended petroleum based lubricant		TRADE NAME AND SYNONYMS IH Hy Tran Fluid B-6
CHEMICAL FAMILY Petroleum Hydrocarbon	FORMULA N/A	

SECTION II - HAZARDOUS INGREDIENTS

PAINTS, PRESERVATIVES, & SOLVENTS	%	TLV (Units)	ALLOYS AND METALLIC COATINGS	%	TLV (Units)
PIGMENTS			BASE METAL		
CATALYST			ALLOYS		
VEHICLE			METALLIC COATINGS		
SOLVENTS			FILLER METAL PLUS COATING OR CORE FLUX		
ADDITIVES			OTHERS		
OTHERS					
HAZARDOUS MIXTURES OF OTHER LIQUIDS, SOLIDS, OR GASES				%	TLV (Units)
Petroleum Oil				80-90	5mg/M ³
				oil	mist
Note: No ingredient is a known carcinogen as defined by 29CFR 1910.1200.					
Note: Product contains a non-hazardous tri-aryl phosphate ester with an oral toxicity greater than 10 gm/Kg (LD50 in rats)					

SECTION III - PHYSICAL DATA

BOILING POINT (°F.)	Wide range	SPECIFIC GRAVITY (H ₂ O=1)	0.90
VAPOR PRESSURE (mm Hg.) @ 20°C	0.12 est	PERCENT. VOLATILE BY VOLUME (%)	Nil
VAPOR DENSITY (AIR=1)	12+	EVAPORATION RATE (ethyl ether =1)	1000 x's slower
SOLUBILITY IN WATER	0.03		
APPEARANCE AND ODOR	Dark fluid, characteristic petroleum odor		

SECTION IV - FIRE AND EXPLOSION HAZARD DATA

FLASH POINT (Method used)	COC: 385°F min.	FLAMMABLE LIMITS	ND	LD	UD
EXTINGUISHING MEDIA	Water fog, chemical foam, dry chemical, CO ₂				
SPECIAL FIRE FIGHTING PROCEDURES	Wear self-contained breathing gear when fire fighting in confined spaces.				
UNUSUAL FIRE AND EXPLOSION HAZARDS	None known				

SECTION V - HEALTH HAZARD DATA

THRESHOLD LIMIT VALUE

5.0 mg/M³

EFFECTS OF OVEREXPOSURE

EYES: moderate irritation. SKIN: practically non-toxic, prolonged contact may result in irritation. INGESTION: LD50 in rats: 207 gm/kg. INHALATION: irritation of upper respiratory tract.

EMERGENCY AND FIRST AID PROCEDURES
EYES: flush with water for 15 minutes. See physician. SKIN: wash well with soap

and water. INHALATION: remove to fresh air. INGESTION: give liquids and induce vomiting. Call a physician.

SECTION VI - REACTIVITY DATA

STABILITY	UNSTABLE		CONDITIONS TO AVOID
	STABLE	X	
INCOMPATIBILITY (Materials to avoid) Strong oxidizers			
HAZARDOUS DECOMPOSITION PRODUCTS CO, trace phosphorus fumes, oxides of sulfur and asphyxiants			
HAZARDOUS POLYMERIZATION	MAY OCCUR		CONDITIONS TO AVOID
	WILL NOT OCCUR	X	

SECTION VII - SPILL OR LEAK PROCEDURES

STEPS TO BE TAKEN IN CASE MATERIAL IS RELEASED OR SPILLED
Clean up using an oil absorbent. No unusual hazard.

WASTE DISPOSAL METHOD

As required by federal, state and local regulations.

SECTION VIII - SPECIAL PROTECTION INFORMATION

RESPIRATORY PROTECTION (Specify type)

Avoid breathing mist or vapors. No unusual precautions.

VENTILATION

LOCAL EXHAUST

As needed to comply with exposure limit

SPECIAL

MECHANICAL (General)

OTHER

PROTECTIVE GLOVES

Recommended for long exposure

EYE PROTECTION

Face shield or goggles

OTHER PROTECTIVE EQUIPMENT

SECTION IX - SPECIAL PRECAUTIONS

PRECAUTIONS TO BE TAKEN IN HANDLING AND STORING
Storage per NFPA Class III B liquid

OTHER PRECAUTIONS

Exhibit I

Hoover, Inc - Drums Reconditioned by Metro Container
RECORD OF DELIVERY PICKUP

ORIGINAL

Date	# Recycled	Description	Price per	Total Price
20-Dec-83	30	55g HF Drums	\$ 6.25	\$ 187.50
23-Jan-84	33	55g HF Drums	\$ 6.25	\$ 206.25
28-Mar-84	44	55g HF Drums	\$ 6.25	\$ 275.00
9-Oct-84	25	55g HF Drums	\$ 6.25	\$ 156.25
13-Feb-85	31	55g HF Drums	\$ 6.25	\$ 193.75
24-Oct-85	37	55g HF Drums	\$ 8.50	\$ 314.50
10-Feb-86	38	55g HF Drums	\$ 8.50	\$ 323.00
1-Apr-86	60	55g HF Drums	\$ 8.50	\$ 510.00
14-Nov-86	40	55g HF Drums	\$ 8.50	\$ 340.00
12-Dec-86	38	55g HF Drums	\$ 8.50	\$ 323.00
10-Apr-87	44	55g HF Drums	\$ 8.50	\$ 374.00
9-Jun-87	28	55g HF Drums	\$ 8.50	\$ 238.00
19-Oct-87	42	55g HF Drums	\$ 8.50	\$ 357.00
	490			\$3,798.25

4/12/2012

Exhibit J

United States District Court

ORIGINAL

EASTERN

DISTRICT OF PENNSYLVANIA

TO: Custodian of Records
C.B. Hooper & Sons

SUBPOENA TO TESTIFY
BEFORE GRAND JURY

SUBPOENA FOR:

☐ PERSON ☒ DOCUMENTS OR OBJECT(S)

YOU ARE HEREBY COMMANDED to appear and testify before the Grand Jury of the United States District Court at the place, date, and time specified below.

PLACE

United States Courthouse
601 Market Street
Philadelphia, PA 19106

ROOM

G.J. Room 4322

DATE AND TIME

Wednesday
July 18, 1990 - 9:30 AM

YOU ARE ALSO COMMANDED to bring with you the following document(s) or object(s):*

SEE ATTACHMENT "A"

☐ Please see additional information on reverse

This subpoena shall remain in effect until you are granted leave to depart by the court or by an officer acting on behalf of the court.

CLERK

Michael E. Kunz
MICHAEL E. KUNZ



DATE

June 27, 1990

(BY) DEPUTY CLERK

This subpoena is issued upon application
of the United States of America

NAME, ADDRESS AND PHONE NUMBER OF ASSISTANT U.S. ATTORNEY

Ronald A. Sarachan, AUSA
3310 U.S. Courthouse, 601 Market St.
Philadelphia, PA 19106
(215) 597-2268

*If not applicable, enter "none."

To be used in lieu of AO110

FORM OBD-227
JAN. 86

RETURN OF SERVICE⁽¹⁾

RECEIVED BY SERVER	DATE	PLACE
SERVED	DATE	PLACE

SERVED ON (NAME)

SERVED BY

TITLE

STATEMENT OF SERVICE FEES

TRAVEL	SERVICES	TOTAL
--------	----------	-------

DECLARATION OF SERVER⁽²⁾

I declare under penalty of perjury under the laws of the United States of America that the foregoing information contained in the Return of Service and Statement of Service Fees is true and correct.

Executed on _____
Date

Signature of Server

Address of Server

ADDITIONAL INFORMATION

- (1) As to who may serve a subpoena and the manner of its service see Rule 17(d), Federal Rules of Criminal Procedure, or Rule 45(c), Federal Rules of Civil Procedure.
- (2) "Fees and mileage need not be tendered to the witness upon service of a subpoena issued on behalf of the United States or an officer or agency thereof (Rule 45(c), Federal Rules of Civil Procedure; Rule 17(d), Federal Rules of Criminal Procedure) or on behalf of certain indigent parties and criminal defendants who are unable to pay such costs (28 USC 1825, Rule 17(b) Federal Rules of Criminal Procedure)".

GJ90-176
(Drums)

ATTACHMENT "A"

For the period January 1, 1984 to the present:

1. All records concerning dealings with Metro Container Corporation ("MCC"), Metro Enterprise Container Corporation ("MECC"), AMF Trucking Company and/or AMF Drum Co., including but not limited to:
 - a. all records concerning drums recycled by, sold to, transferred to and/or delivered to any of the above companies, including but not limited to records reflecting the contents of drums, the source of drums and their contents, and invoices and payments for transporting, disposing of and/or recycling drums;
 - b. for each transaction identified in (a), above, records reflecting the identity of transporter, the date of pick-up of drums, the name of the driver, the make, model and VIN of the vehicle used to pick up the drums, the number of drums picked up, the contents of the drums, the date of return to your company and number of drums returned, the destination of any drums not returned;
 - c. all invoices from or to MCC, MECC, AMF Trucking Company, and/or AMF Drum Co. and all records reflecting the payments to or from any of these companies; and
 - d. all records concerning contents of the drums identified in (a) above at any time prior to sale, transferring and/or delivery to any of the above companies, including but not limited to prior to rinsing and/or preparation for recycling, including but not limited to Material Safety Data Sheets.
2. All records concerning dealings with Lewis Maslow and/or Sidney Levy and/or Albert Westfall.



P.O. BOX 518, INTERCOURSE, PA 17534

Phone: (717) 768-8231

ORIGINAL

July 18, 1990

Summary of 55 gallon drums shipped to Metro Container Corp. for recycling:

Date	Our Driver	Our Truck	# Drums Shipped	# Drums Returned	# Drums Purchased
7/13/85	Willis J. Kurtz	79 Mack U Model Rollback VIN U3178KH	39	36	3
7/24/85	Earl R Walker, Jr	" " " " "	43	37	6
7/10/86	Earl R Walker, Jr	" " " " "	45	38	7
7/1/86	Earl R Walker, Jr	77 Mack R Model Tractor VIN F786ST9449	60	60	
7/14/86	Earl R Walker, Jr	79 Mack U Model Rollback VIN U3178KH	43	40	3
7/2/86	Earl R Walker, Jr	" " " " "	45	38	7
7/10/87	Richard J Neff	70 IH 1800W Rollback VIN 416080H179688	44	44	
7/9/87	Eric S Groff	85 Ford F250D Truck VIN 1FTHX2513FKA34720 w/ 87 Beck 3EL21 Trailer	28	28	
7/19/87	Earl R Walker, Jr.	79 Mack U Model Rollback VIN U3178KH	44	42	2
		Total	<u>391</u>	<u>363</u>	<u>28</u>

All drums shipped to MCC were transported on our trucks, driven by our drivers. Our drivers delivered the drums to MCC, waited there while the drums were recycled, unloaded the drums on our truck or trailer and returned with them the same day. All drums shipped to MCC were empty except for a residue of new unused IH Hy Tran fluid B-6. We were informed by MCC that the drums that were not returned were unusable, could not be recycled and they would be junked by them. These were replaced with new drums. All of the drums shipped to MCC were originally purchased from International Harvester Co. (I.H.C.) Chicago, IL and were shipped directly to us from Viscosity Oil Co. division of Tenneco, Chicago, IL. They all contained 1 IH Hy Tran Fluid B-6. This is an oil used as a hydraulic fluid in farmers' tractors. IH Hy Tran Fluid B-6 is the only substance used in these drums.

C. B. Hooper & Son, Inc.

Clarence S. Lefever, Jr.
Controller



July 18, 1990

Summary of 55 gallon drums shipped to Metro Container Corp. for recycling:

Date	Our Driver	Our Truck	# Drums Shipped	# Drums Returned	# Drums Purchased
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10/1/86	Earl R Walker, Jr	77 Mack R Model Tractor VIN F786ST9449	60	60	
11/14/86	Earl R Walker, Jr	79 Mack U Model Rollback VIN U3178KH	43	40	3
12/12/86	Earl R Walker, Jr	" " " " "	45	38	7
1/10/87	Richard J Neff	70 IH 1800W Rollback VIN 416080H179688	44	44	
2/9/87	Eric S Groff	85 Ford F250D Truck VIN 1FTHX2513FKA34720 w/ 87 Beck 3EL21 Trailer	28	28	
3/19/87	Earl R Walker, Jr.	79 Mack U Model Rollback VIN U3178KH	44	42	2
		Total	<u>391</u>	<u>363</u>	<u>28</u>

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C. B. Hooper & Son, Inc.

Clarence S. Lefever, Jr.
Controller

FAKERS
FIRST BANK

INTERCOURSE 17534

THIS CHECK IS DELIVERED FOR PAYMENT ON THE FOLLOWING ACCOUNTS		
Invoice #	4196	7



C. B. HOOBER & SON, INC. 9-68
INTERCOURSE, PA. 17534

ORIGINAL
01234

March 13 19 85

60-912
313

PAY Two Hundred Fifty Nine and 50/100
TO THE ORDER OF

DOLLARS \$ 259.50

Metro Container Corporation
Second & Price Streets
Box A
Trainer, PA 19013

⑈031234⑈ ⑈031309123⑈ 05 00787 9⑈01 ⑈0000025950⑈

FOR DEPOSIT ONLY
CREDITED TO ACCT. OF WITHIN
NAMED PAYEE. ABSENCE OF
ENDORSEMENT GUARANTEED.

0020 27138
2364-5386

PAY ANY BANK PEO. 629
WILMINGTON
TRUST COMPANY
WILMINGTON
DELAWARE

MAR 14 35

MR 85 15
PAY ANY BANK
P148

MR 85 10
PAY ANY BANK
P148

FARMERS
FIRST BANK

INTERCOURSE 17534

ON THE FOLLOWING ACCOUNTS:

Invoice #	8028



C. B. HOOBER & SON, INC. 9-68
INTERCOURSE, PA 17334

ORIGINAL 6

November 21, 1985

60-912
313

PAY Three Hundred Ninty Seven and 00/100
TO THE ORDER OF

DOLLARS \$ 397.00

Metro Container Corporation
Second & price Sts.
Box A
Trainer, PA 19013

⑈032306⑈ ⑈031309123⑈ 05 00787 9⑈01

⑈0000039700⑈

For Deposit Only

METRO CONTAINER CORP. 9 6
Acct. No. 2364-5386

PAID BY BANK OF
PENNSYLVANIA
AT PHILADELPHIA
NOV 25 1985

NOV 26 1985
PAY ANY
BANK
PHILA
PAID



C. B. HOOBER & SON, INC. - 6 2 0 4

Main Street Phone: 717-768-8231

INTERCOURSE, PENNSYLVANIA 17534

FARMERS FIRST BANK
LITITZ, PENNSYLVANIA

ORIGINAL
CHECK

25818

025818

60-912/313

DATE
03/10/86

PAY THIS AMOUNT		
*****419	DOLLARS	25 CENTS

AMOUNT OF CHECK
*****419.25

TO
THE
ORDER
OF

METRO CONTAINER CORP

5705

C. B. HOOBER & SON, INC.

BOX A
TRAINER PA 19016

⑈025818⑈ ⑆031309123⑆ 05 05787 6⑈01

⑈0000041925⑈

For Deposit Only
METRO CONTAINER CORP.
Acct. No. 2364-5386

0015 651418

PAY ANY BANK
C. B. HOOBER & SON, INC.
INTERCOURSE, PA 17534

MAR 12 1986

PAID
MAR 10 1986
FARMERS FIRST BANK
LITITZ, PA

GO SR AW

ORIGINAL

C. B. HOOBER & SON, INC. 4 9 0 7 - 4 2 3 8

Main Street Phone: 717-768-8231
INTERCOURSE, PENNSYLVANIA 17534

FARMERS FIRST BANK
LITITZ, PENNSYLVANIA

CHECK 028061
28061

60-912/313

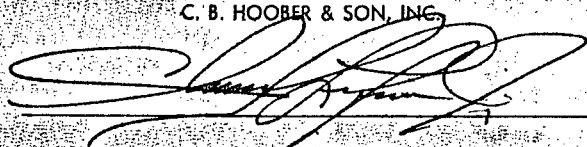
DATE
2/10/86

PAY THIS AMOUNT		
*****381	DOLLARS	25 CENTS

AMOUNT OF CHECK
*****381.25

TO THE ORDER OF
METRO CONTAINER CORP 5705
BOX A
TRAINER PA 19016

C. B. HOOBER & SON, INC.



⑈028061⑈ ⑆031309123⑆ 05 05787 6⑈01

⑈0000038125⑈

For Deposit Only
METRO CONTAINER CORP.
Acct. No. 2364-5386

0006 42593

PAY ANYWHERE
CASH ON HAND
CASH ON HAND

11103

DE 26 15
3 PAY ANY
BANK
PHILA
PENNA

C. B. HOOBER & SON, INC.

Main Street

Phone: 717-768-8231

INTERCOURSE, PENNSYLVANIA 17534

FARMERS FIRST BANK
LITIZ, PENNSYLVANIA

CHECK 028251
28251

ORIGINAL

60-912/313

DATE
01/10/87

PAY THIS AMOUNT			
*****419	DOLLARS	25	CENTS

AMOUNT OF CHECK
*****419.25

TO
THE
ORDER
OF

METRO CONTAINER CORP

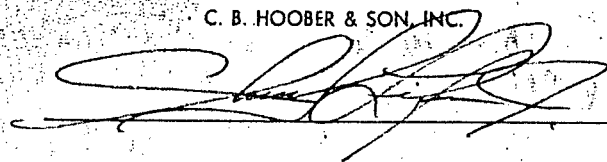
5705

BOX A

TRAINER

PA 19016

C. B. HOOBER & SON, INC.



⑈028251⑈ ⑆031309123⑆ 05 05787 6⑈01

⑈0000041925⑈

For Deposit Only

METRO CONTAINER CORP.

Acct. No. 2364-5386 116888

62
JAN 13 1987
FARMERS FIRST BANK
LITIZ, PA

JAN 13 1987

18191699
JAN 14 1987
FARMERS FIRST BANK
LITIZ, PA

C. B. HOOBER & SON, INC.

Main Street

Phone: 717-768-8231

INTERCOURSE, PENNSYLVANIA 17534

FARMERS FIRST BANK
LITITZ, PENNSYLVANIA

CHECK 029139
29139

ORIGINAL
60-912/313

DATE
04/25/87

PAY THIS AMOUNT		
*****374	DOLLARS	00 CENTS

AMOUNT OF CHECK
*****374.00

TO
THE
ORDER
OF

METRO CONTAINER CORP

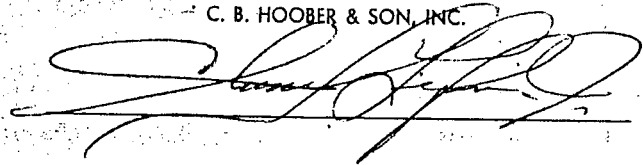
5705

C. B. HOOBER & SON, INC.

BOX A

TRAINER

PA 19016



⑈029139⑈ ⑆031309123⑆ 05 05787 6⑈01

⑈0000037400⑈

For Deposit Only 00161
METRO CONTAINER CORP.
Acct. No. 2364-5386

PAY TO THE ORDER OF
C. B. HOOBER & SON, INC.
04/25/87

17534

APR 29 1987
FARMERS FIRST BANK
LITITZ, PA

C. B. HOOBER & SON, INC.

Main Street

Phone 717-768-8231

INTERCOURSE, PENNSYLVANIA 17534

FARMERS FIRST BANK
LEWISBURG, PENNSYLVANIA

CHECK 029695
29695

ORIGINAL
60-912/313

DATE
06/25/87

PAY THIS AMOUNT		
*****238	DOLLARS	00 CENTS

AMOUNT OF CHECK
*****238.00

TO
THE
ORDER
OF

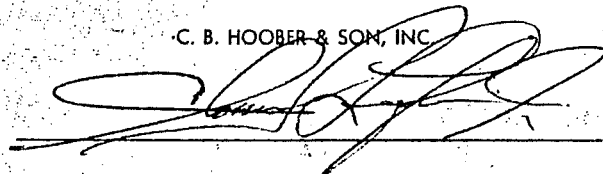
METRO CONTAINER CORP

5705

BOX A

TRAINER PA 19016

C. B. HOOBER & SON, INC.



⑈029695⑈ ⑆031309123⑆ 05 05787 6⑈01

⑈0000023800⑈

For Deposit Only
METRO CONTAINER CORP.
Acct. No. 2364-5386

0315 43440

RECEIVED

0315 43440
FARMERS FIRST BANK
LEWISBURG, PA
JUN 29 1987

C. B. HOOBER & SON, INC.Main Street Phone: 717-768-8231
INTERCOURSE, PENNSYLVANIA 17534FARMERS FIRST BANK
LITITZ, PENNSYLVANIA

30652

030652
ORIGINAL

60-912/313

DATE
11/05/87

PAY THIS AMOUNT		
*****384	DOLLARS	00 CENTS

AMOUNT OF CHECK
*****384.00

TO
THE
ORDER
OF

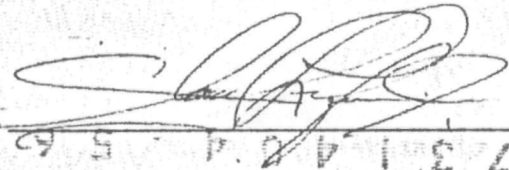
METRO CONTAINER CORP

5705

BOX A
TRAINER

PA 19016

C. B. HOOBER & SON, INC.



⑈030652⑈ ⑆031309123⑆ 05 05787 6⑈01

⑈0000038400⑈

For Deposit Only
METRO CONTAINER CORP.
Acct. No. 2364-5386PMB
3
BANK
PAY ANY
11/05/87

VISCOSITY OIL CO.

200 S. WESTERN AVE. CHICAGO, ILL. 60608 U.S.A.

(312) 847-0224 TWX 910-221-0245

ALPHABETICAL COPY

ORIGINAL

3240

S
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I.H.C. 8479000
P.O. BOX 8410A
CHICAGO, IL

60680

S
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P
L

DEALER 1694

C.B. HOOPER
MAIN ST.
INTERCOURSE, PA
UNLESS INDICATED HERE

INV. NO.

76975

INVOICE DATE		SHIPPING NO.		SALESMAN		CUSTOMER ORDER NO.			
10/28/82		75499				PDC68025		25TH MONTH 10 DAYS	
DATE SHIP'D		SHIPPED FROM		F.O.B.		PPD		COL	
11/27/82		PS R27049				<input type="checkbox"/>		<input checked="" type="checkbox"/>	
QTY. SHIPPED		LBS. OR GAL.		DESCRIPTION		TOTAL LB./GAL.		UNIT PRICE	
38		407 530 R5		HY TRAN LUBE OIL 5 QT.				4.4339	
108		372 705 R5		HY TRAN LUBE OIL 5G				15.8737	
2		999 597 R5		HY TRAN LUBE OIL 30G				102.6387	
8		999 655 R5		HY TRAN LUBE OIL 55G				158.9955	
96		407 352 R2		IH NO. 1-30 LUBE OIL 1 QT.				.8841	
48		407 353 R2		IH NO. 1-10W LUBE OIL 1QT				.8494	
40		407 532 R2		IH NO. 1-30 LUBE OIL 5 QT.				4.7073	
20		407 356 R2		IH NO. 1-30 LUBE OIL 5G				17.0527	
20		407 357 R2		IH NO. 1-10W LUBE OIL 5G				16.3575	
1		407 360 R2		IH NO. 1-30 LUBE OIL 30G				109.4670	
1		407 363 R2		IH NO. 1-10W LUBE OIL 55G				163.0371	
96		407 340 R2		LOW ASH 30 LUBE OIL 1QT				.9663	
24		407 341 R2		LOW ASH 10W LUBE OIL 1 QT.				.9302	
36		407 534 R2		LOW ASH 30 LUBE OIL 5QT				5.1129	
4		407 533 R2		LOW ASH 10W LUBE OIL 5 QT.				4.9347	
1		407 348 R2		LOW ASH 30 LUBE OIL 30G				119.3152	
12		407 536 R2		135H EP LUBE OIL SAE 85W-140 5 QT.				5.2085	
5		407 364 R2		135H EP LUBE OIL SAE 85W-140 5G				19.0805	

We hereby certify that in the best of our knowledge and belief the goods covered by this invoice were produced in compliance with all applicable requirements of sections 6, 7, and 23 of the Fair Labor Standards Act, as amended and of Executive Order 12813.

PAY
THIS

VISCOSITY OIL CO.

100 S. WESTERN AVE. CHICAGO, ILL. 60608 U.S.A.

ORIGINAL

(312) 847-0224 TWX 910-221-0245

3240

S
O
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O
D

I.H.C. 8479000
P.O. BOX 8410A
CHICAGO, IL

60680

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P

DEALER 1694

C.B. HOOVER & SON INC.
MAIN ST.
INTERLOCKSE PA 17534
UNLESS INDICATED HERE

INV. NO.

74408

INVOICE DATE 7/15/82		SHIPPING NO. 73098		SALESMAN		CUSTOMER ORDER NO. PDC66032		251 TERMS NET 30 DAYS	
E SHIP'D 7/14/82		SHIPPED FROM P'S R27085		F.O.B.		PPD <input type="checkbox"/>		COL <input checked="" type="checkbox"/>	
						PREPAID & CHARGE <input type="checkbox"/>		SHIPPED VIA MAYTEU	
TY. PPED		LBS. OR GAL.		DESCRIPTION				TOTAL LB./GAL.	
								UNIT PRICE	
								EXTENSION	
24		372 703 R5		HY TRAN LUBE OIL 1 QT.					
56		407 530 R5		HY TRAN LUBE OIL 5 QT.				.8290	
72		372 705 R5		HY TRAN LUBE OIL 5G				4.4339	
4		999 655 R5		HY TRAN LUBE OIL 55G				15.8737	
48		407 352 R2		IN NO. 1-30 LUBE OIL 1 QT.				158.9959	
16		407 532 R2		IN NO. 1 - 30 LUBE OIL 5 QT.				.8841	
36		407 356 R2		IN NO. 1-30 LUBE OIL 5G				4.7073	
10		407 357 R2		IN NO. 1-10W LUBE OIL 5G				17.0527	
4		407 362 R2		IN NO. 1-30 LUBE OIL 55G				16.3575	
12		407 340 R2		LOW ASH 30 LUBE OIL 1QT				170.6848	
24		407 341 R2		LOW ASH 10W LUBE OIL 1 QT.				.9663	
24		407 534 R2		LOW ASH 30 LUBE OIL 5QT				.9302	
12		407 344 R2		LOW ASH 30 LUBE OIL 5G				5.1129	
6		407 345 R2		LOW ASH 10W LUBE OIL 5G				18.6941	
00		407 188 R1		251 MEP GREASE 14 1/2 OZ. CARTRIDGES				17.9728	
				PALLETIZE				.6844	
				FEDERAL TAX ON 1-342 GALS.				273.76	
				PALLETS				80.52	
				THIS IS TO CERTIFY THAT HY-TRAN FLUID SHIPPED AGAINST THIS ORDER IS MADE TO IHC R-6 SPECIFICATIONS				72.00	
				BATCH NO. HT 723					

VISCOSITY OIL CO.

3200 S. WESTERN AVE. CHICAGO, ILL. 60608 U.S.A.

ORIGINAL

(312) 847-0224 TWX 910-221-0245

3240

INV. NO. 72303

I.H.C. 8479000
P.O. BOX 84104
CHICAGO, IL

60650

DEALER 1694

C.H. HOOVER & SON, INC.

INTERAMERICAN OIL CO. 17534
UNLESS INDICATED HERE

INVOICE DATE 9/30/62		SHIPPING NO. 71579		SALESMAN		CUSTOMER ORDER NO. PDC65002		251 TERMS: 15 NET 100 DAYS	
DATE SHIPPED 7/26/62		SHIPPED FROM PS K10010		F.O.B.		PPD <input type="checkbox"/> COL <input checked="" type="checkbox"/>		PREPAID & CHARGE <input type="checkbox"/>	
QTY. SHIPPED		LBS. OR GAL.		DESCRIPTION		TOTAL LB./GAL.		UNIT PRICE	
24		372 703 R5		HY TRAN LUBE OIL 1 QT.				.8920	
44		407 530 R5		HY TRAN LUBE OIL 5 QT.				4.6230	
150		372 705 R5		HY TRAN LUBE OIL 5G				17.2208	
28		999 655 R5		HY TRAN LUBE OIL 55G				117.1989	
72		407 352 R2		IH NO. 1-30 LUBE OIL 1 QT.				.9207	
36		407 356 R2		IH NO. 1-30 LUBE OIL 5G				17.7816	
4		407 362 R2		IH NO. 1-30 LUBE OIL 55G				183.1500	
64		407 534 R2		LOW ASH 30 LUBE OIL 50T				4.8528	
46		407 344 R2		LOW ASH 30 LUBE OIL 5G				18.1322	
6		407 364 R2		13SH EP LUBE OIL SAE 85W-140 5G				19.2808	
1000		407 188 R1		251 HEP GREASE 14 1/2 OZ. CARTRIDGES				.6838	
4		407 313 R1		251 HEP GREASE 35 LB. PAIL				22.2431	
				PALLETIZE					
				FEDERAL TAX ON 3.259 GALS.					
				PALLETS					
				THIS IS TO CERTIFY THAT HY-TRAN FLUID SHIPPED AGAINST THIS ORDER IS MADE TO IHC B-6 SPECIFICATIONS					
				BATCH NO. HT 720 300					

We hereby certify that to the best of our knowledge and belief the goods covered by this invoice were produced in compliance with all applicable requirements of sections 6, 7, and 23 of the Fair Labor Standards Act, as amended and of Regulations and Orders of the United States Department of Labor.

PAY THIS AMOUNT

12-124-86

VISCOSITY OIL CO.

3200 S. WESTERN AVE. CHICAGO, ILL. 60608 U.S.A.

ORIGINAL

(312) 847-0224 TWX 910-221-0245

3240

INV. NO.

71188

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I.H.C. 8479000
P.O. BOX 8410A
CHICAGO, IL

60680

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DEALER 1694

C.B. HOOBER & SON, INC.

SAME AS SOLD TO
INTERCOURSE PA 17534
UNLESS INDICATED HERE

INVOICE DATE 5/25/57		SHIPPING NO. 10384		SALESMAN		CUSTOMER ORDER NO. PDC63094		TERMS NET-10 DAYS		
DATE SHIP'D 5/24/57		SHIPPED FROM PS R10010		F.O.B.		PPD <input type="checkbox"/>	COL. <input checked="" type="checkbox"/>	PREPAID & CHARGE <input type="checkbox"/>	SHIPPED VIA MATTED	
10TH PRDX.										
QTY. SHIPPED	LBS. OR GAL.	DESCRIPTION						TOTAL LB./GAL.	UNIT PRICE	EXTENSION
32		407 530 R5 HY TRAN LUBE OIL 5 QT.							4.6230	147.94
120		372 705 R5 HY TRAN LUBE OIL 5G							17.2208	2,066.50
20		999 557 R5 HY TRAN LUBE OIL 30G							108.7517	435.01
20		999 655 R5 HY TRAN LUBE OIL 55G							177.1989	3,543.98
12		407 352 R2 1H NO. 1-30 LUBE OIL 1 QT.							.9207	66.29
28		407 532 R2 1H NO. 1 - 30 LUBE OIL 5 QT.							4.7672	133.48
96		407 356 R2 1H NO. 1-30 LUBE OIL 5G							17.7816	1,707.03
3		407 360 R2 1H NO. 1-30 LUBE OIL 30G							112.2414	336.72
16		407 362 R2 1H NO. 1-30 LUBE OIL 55G							183.1500	1,031.50
168		407 340 R2 LOW ASH 30 LUBE OIL 1QT							.9390	157.75
24		407 341 R2 LOW ASH 10W LUBE OIL 1 QT.							.9033	21.68
12		407 534 R2 LOW ASH 30 LUBE OIL 5QT							4.0528	50.23
46		407 344 R2 LOW ASH 30 LUBE OIL 5G							18.1322	834.08
2		407 350 R2 LOW ASH 30 LUBE OIL 55G							187.0063	374.01
6		407 364 R2 1350 EP LUBE OIL SAE 85W-140 5G							19.2885	115.73
200		407 188 R1 251 HEP GREASE 14 1/2 OZ. CARTRIDGES							.6838	136.76
12		407 313 R1 251 HEP GREASE 35 LB. PAIL							22.2431	266.92
PALLETIZE										
FEDERAL TAX ON 620 LBS.										
FEDERAL TAX ON 37466 GALS.										
PALLETS										
THIS IS TO CERTIFY THAT HY-TRAN FLUID SHIPPED AGAINST THIS ORDER IS MADE TO INC B-6 SPECIFICATIONS										
MATCH NO. HT 334										
								9.00	171.00	

We hereby certify that to the best of our knowledge and belief the goods covered by this invoice were produced in compliance with all applicable requirements of sections 6, 7, and 23 of the Fair Labor Standards Act, as amended and of Regulations and Orders of the United States Department of Labor.

PAY
THIS
AMOUNT

12117

VISCOSITY OIL CO.

3200 S. WESTERN AVE. CHICAGO, ILL. 60608 U.S.A.

ORIGINAL

(312) 847-0224 TWX 910-221-0245

3240

I.M.C. 8479000
P.O. BOX 8410A
CHICAGO, IL

60600

DEALER 1694

C.B. HODDER & SON INC.

INTERCHANGEABLE PA 17534
UNLESS INDICATED HERE

INV. NO. 5883

INVOICE DATE 1/28/82		SHIPPING NO. 69250		SALESMAN		CUSTOMER ORDER NO. PDC62096		251 TERMS NET 10 DAYS		
DATE SHIP'D 1/28/82		SHIPPED FROM NJ R10010		F.O.B.		PPD <input type="checkbox"/>	COL. <input checked="" type="checkbox"/>	PREPAID & CHARGE <input type="checkbox"/>	SHIPPED VIA MAILED	
QTY. SHIPPED		LBS OR GAL.		DESCRIPTION				TOTAL LB./GAL.	UNIT PRICE	EXTENSION
30				407 530 R5 HY TRAN LUBE OIL 5 QT.					4.6230	166.43
100				322 705 R5 HY TRAN LUBE OIL 5 G.					17.2208	1,859.85
2				999 597 R5 HY TRAN LUBE OIL 30 G.					108.7517	217.50
25				999 655 R5 HY TRAN LUBE OIL 55 G.					177.1989	4,429.97
48				407 352 R2 IH NO 1 30 LUBE OIL 10T					.9207	44.19
12				407 332 R2 IH NO.1 30 LUBE OIL 50T					4.7672	57.21
36				407 356 R2 IH NO 1 30 LUBE OIL 5 G					17.7816	640.14
20				407 362 R2 IH NO 1 30 LUBE OIL 55G					183.1900	3,663.00
1				407 363 R2 IH NO 1 10W LUB OIL 55G					176.5943	176.59
96				407 340 R2 LOW ASH 30 LUBE OIL 10T					.9390	90.14
20				407 534 R2 LOW ASH 30 LUBE OIL 50T					4.8528	97.06
36				407 344 R2 LOW ASH 30 LUBE OIL 5 G					18.1322	652.76
3				407 348 R2 LOW ASH 30 LUBE OIL 30G					114.3448	343.03
1,300				407 188 R1 251 HEP GREASE					.6838	888.94
8				407 313 R1 14 1/2 OZ CARTRIDGES					22.2431	177.94
20				PALLETTIZE FEDERAL TAX UN 3,701 GALS.					9.00	222.00
				PALLETS						180.00
				THIS IS TO CERTIFY THAT HY-TRAN FLUID SHIPPED AGAINST THIS ORDER IS MADE TO IHC H-6 SPECIFICATIONS BATCH NO. HT 327 331 326						

We hereby certify that to the best of our knowledge and belief the goods covered by this invoice were produced in compliance with all applicable requirements of sections 6, 7, and 23 of the Fair Labor Standards Act, as amended and of Regulations and Orders of the United States

PAY
THIS

12-0000

VISCOSITY OIL CO.

3200 S. WESTERN AVE. CHICAGO, ILL. 60608 U.S.A.

ORIGINAL

(312) 847-0224 TWX 910-221-0245

3240

I.H.C. 8479000
P.O. BOX 8410A
CHICAGO, IL. 60680

DEALER 1694
C.B. HOOBER & SON, INC.

INTERCOURSE PA 17534
UNLESS INDICATED HERE

INV. NO. 5508

INVOICE DATE 9/25/81		SHIPPING NO. 66441		SALESMAN		CUSTOMER ORDER NO. PDC60956		251 TERMS NET 10 DAYS	
DATE SHIP'D 9/24/81		SHIPPED FROM NJ R27085		F.O.B.		PPD <input type="checkbox"/>		COL <input checked="" type="checkbox"/>	
QTY. SHIPPED		LBS. OR GAL.		DESCRIPTION		TOTAL LB./GAL.		UNIT PRICE	
12		407 530 R5		HY TRAN LUBE OIL 5 QT.				4.6743	56.09
15		299 655 R5		HY TRAN LUBE OIL 55 G.				179.2125	2,688.19
24		407 353 R2		IH NO 1 10W LUB OIL 1QT				.9016	21.64
36		407 356 R2		IH NO 1 30 LUBE OIL 5 G				17.9884	647.58
3		407 362 R2		IH NO 1 30 LUBE OIL 55G				185.2797	555.84
1		407 363 R2		IH NO 1 10W LUB OIL 55G				178.6477	170.65
72		407 340 R2		LOW ASH 30 LUBE OIL 1QT				.9499	68.39
36		407 534 R2		LOW ASH 30 LUBE OIL 5QT				4.9080	176.69
12		407 344 R2		LOW ASH 30 LUBE OIL 5 G				18.3430	220.12
1		407 350 R2		LOW ASH 30 LUBE OIL 55G				189.1808	189.18
6		407 364 R2		135H EP LUBE OIL 5G				19.5128	117.08
400		407 188 R1		5AE 85W-140				.6917	276.68
				251 HEP GREASE					
				14 1/2 OZ CARTRIDGES					
				FEDERAL TAX ON 1,454 GALS.					
				PALLETS				9.00	87.24
				THIS IS TO CERTIFY THAT HY-TRAN FLUID					72.00
				SHIPPED AGAINST THIS ORDER IS MADE TO					
				IHC H-6 SPECIFICATIONS					
				BATCH NO. HT 322 328					

We hereby certify that to the best of our knowledge and belief the goods covered by this invoice were produced in compliance with all applicable requirements of sections 6, 7, and 23 of the Fair Labor Standards Act, as amended and of Regulations and Orders of the United States Department of Labor.

PAY
THIS
AMOUNT

8.244 27

VISCOSITY OIL CO.

3200 S. WESTERN AVE. CHICAGO, ILL. 60608 U.S.A.

ORIGINAL

(312) 847-0224 TWX 910-221-0245

INV. NO. 58147

DEALER 1694

C.B. HUGHES INC.
MAIN STREET

INTERMEDIATE TPA 17534
UNLESS INDICATED HERE

I.H.C. 8479000
P.O. BOX 8410A
CHICAGO, IL

60660

INVOICE DATE 12/21/81		SHIPPING NO. 68867		SALESMAN		CUSTOMER ORDER NO. POC62061		251 TERMS NET 10 DAYS			
TE SHIP'D 12/81		SHIPPED FROM WJ R27085		F.O.B.		PPD <input type="checkbox"/>	COL <input checked="" type="checkbox"/>	PREPAID & CHARGE <input type="checkbox"/>	SHIPPED VIA WATTEL		
QTY. SHIPPED		LBS OR GAL.		DESCRIPTION				TOTAL LB./GAL.	UNIT PRICE	EXTENSION	
12		407 530 R5		HY TRAN LUBE OIL 5 QT.					4.6230	55.48	
12		372 745 R5		HY TRAN LUBE OIL 5 G.					17.2208	1,239.90	
12		999 655 R5		HY TRAN LUBE OIL 55 G.					177.1989	2,126.39	
46		407 352 R2		IH NO 1 30 LUBE OIL 1QT					.9207	88.39	
24		407 353 R2		IH NO 1 10W LUB OIL 1QT					.8913	21.39	
12		407 532 R2		IH NO.1 30 LUBE OIL 5QT					4.7672	57.21	
10		407 361 R2		IH NO.1 10W LUB OIL 30G					108.6655	1,086.66	
46		407 340 R2		LOW ASH 30 LUBE OIL 1QT					.9390	90.14	
10		407 344 R2		LOW ASH 30 LUBE OIL 5 G.					18.1322	181.32	
2		407 350 R2		LOW ASH 30 LUBE OIL 55G					187.0063	374.01	
250		407 188 R1		251 HEP GREASE					.6838	170.95	
4		407 313 R1		14 1/2 OZ CARTRIDGES					22.2491	88.97	
		PALLETTIZE									
		FEDERAL TAX ON 1,564 GALS.									
		PALLETS								9.00	93.84
		THIS IS TO CERTIFY THAT HY-TRAN FLUID SHIPPED AGAINST THIS ORDER IS MADE TO IHC 8-6 SPECIFICATIONS									72.00
		BATCH NO. HT 330 331									

We hereby certify that to the best of our knowledge and belief the goods covered by this invoice were produced in compliance with all applicable requirements of sections 6, 7, and 23 of the Fair Labor Standards

PAY THIS

VISCOSITY OIL CO.

2200 S. WESTERN AVE. CHICAGO, ILL. 60608 U.S.A.

ORIGINAL

(312) 847-0224 TWX 910-221-0245

3240

INV. NO.

53842

I.H.C. 8479000
P.O. BOX 8410A
CHICAGO, IL. 60660

DEALER 1694

C.B. HOOBER & SON, INC.

MAIN ST.
INTERCOURSE PA 17534
UNLESS INDICATED HERE

S
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2049 9/30/81 I-55803 9/23/81
C/M-schill

INVOICE DATE		SHIPPING NO.	SALESMAN	CUSTOMER ORDER NO.		TERMS	
7/14/81		65060		POC60837		25TH	
DATE SHIP'D		SHIPPED FROM		P.O.B.	PPD	PREPAID & CHARGE	SHIPPED VIA
7/10/81		HJ R27085			<input checked="" type="checkbox"/>		MATTEO
QTY. SHIPPED	LBS. OR GAL.	DESCRIPTION			TOTAL LB./GAL.	UNIT PRICE	EXTENSION
20		407 530 R5 HY-TRAN LUBE OIL 5 QT.				4.5740	91.48
20		407 537 R5 HY-TRAN LUBE OIL 16 G.				37.6673	1,153.35
20		407 653 R5 HY-TRAN LUBE OIL 55 G.				175.2188	3,504.38
24		407 352 R2 IH NO 1 30 LUBE OIL 10T				.9163	21.99
30		407 356 R2 IH NO 1 30 LUBE OIL 5 G.				17.6750	530.25
2		407 360 R2 IH NO 1 30 LUBE OIL 30G				11.7326	223.47
408		407 340 R2 LOW ASH 30 LUBE OIL 10T				.9441	385.19
40		407 534 R2 LOW ASH 30 LUBE OIL 5QT				4.8682	194.73
60		407 344 R2 LOW ASH 30 LUBE OIL 5 G				18.2174	1,093.04
10		407 364 R2 135H EP LUBE OIL 56				19.4081	194.08
10		SAE 85W-140					
9		407 313 R1 251 HEP GREASE 35LBS				22.0948	220.95
		110 007 4R3 IH 42 X 42 PALLET				9.0000	81.00
		FEDERAL TAX ON 2,163 GALS.					129.78
		THIS IS TO CERTIFY THAT HY-TRAN FLUID					
		SHIPPED AGAINST THIS ORDER IS MADE TO					
		INC R-6 SPECIFICATIONS					
		BATCH NO. HT 316 328 327					

We hereby certify that to the best of our knowledge and belief the goods covered by this invoice were produced in compliance with all applicable requirements of sections 6, 7, and 23 of the Fair Labor Standards Act, as amended and of Regulations and Orders of the United States

PAY
THIS

7-822

ORIGINAL

3200 S. WESTERN AVE. CHICAGO, ILL. 60608 U.S.A.

(312) 847-0224 TWX 910-221-0245

INV. NO.

523

S
O T
L O
D

I.H.C. 8479000
P.O. BOX 8410A
CHICAGO, IL. 60680

DEALER 1694

C. B. HOOPER & SON

SAME AS SOLD TO
INTERCOURSE PA 17534
UNLESS INDICATED HERE

INVOICE DATE 5/15/81		SHIPPING NO. 63439		SALESMAN		CUSTOMER ORDER NO. PUC60693		TERMS: NET 10 DAYS 25TH INST.	
DATE SHIP'D 5/13/81		SHIPPED FROM NJ R27085		F.O.B. ... <input type="checkbox"/> PPD <input checked="" type="checkbox"/>		PREPAID & CHARGE <input type="checkbox"/>		SHIPPED VIA MATTEN	
QTY SHIPPED	LBS. OR GAL.	DESCRIPTION				TOTAL LB./GAL.	UNIT PRICE	EXTENSION	
30		HY TRAN LUBE OIL 55 G.							
72		IH NO 1 30 LUBE OIL 1QT							
120		LOW ASH 30 LUBE OIL 1QT							
4		HY TRAN LUBE OIL 16 G.							
24		IH NO.1 30 LUBE OIL 5QT							
1		IH 42 X 42 PALLET							
FEDERAL TAX ON 1.792 GALS.									
THIS IS TO CERTIFY THAT HY-TRAN FLUID									
SHIPPED AGAINST THIS ORDER IS MADE TO									
THE B-6 SPECIFICATIONS									
BATCH NO. HT 325									

We hereby certify that to the best of our knowledge and belief the goods covered by this invoice were produced in compliance with all applicable requirements of Sections 6, 7, and 23 of the Fair Labor Standards Act as amended and of Executive Order 12866.

**PAY
THIS**

VISCOSITY OIL CO.

3200 S. WESTERN AVE. CHICAGO, ILL. 60608 U.S.A.

(312) 847-0224 TWX 910-221-0245

ORIGINAL

3240

I.N.C. 8479000
P.O. BOX 8410A
CHICAGO, IL. 60680

DEALER 1694

C.B. HOOVER & SON, INC.

SAME AS SOLD TO
INTERCOURSE, PA 17534
UNLESS INDICATED HERE

INV. NO.

5019

INVOICE DATE 3/05/81		SHIPPING NO. 61644		SALESMAN		CUSTOMER ORDER NO. PUC60504		TERMS: NET 10 DAYS 25TH INST. 1							
DATE SHIP'D 3/03/81		SHIPPED FROM NJ R10010		F.O.B.		PPD <input type="checkbox"/>		COL. EX <input type="checkbox"/>		PREPAID & CHARGE <input type="checkbox"/>		SHIPPED VIA MATTED		10TH PROX.	
QTY. SHIPPED		LBS. OR GAL.		DESCRIPTION						TOTAL LB./GAL.		UNIT PRICE		EXTENSION	
72		372 702 R5		HY TRAN LUBE OIL 5 G.								16.5057		1,188.41	
20		999 597 R5		HY TRAN LUBE OIL 30 G.								104.2602		417.04	
12		999 655 R5		HY TRAN LUBE OIL 55 G.								168.7438		3,374.86	
14		407 356 R2		1H NO 1 30 LUBE OIL 5 G.								17.0570		1,228.10	
240		407 362 R2		1H NO 1 30 LUBE OIL 55G								174.5738		2,444.03	
36		407 340 R2		LOW ASH 30 LUBE OIL 10T								.9060		217.44	
10		407 344 R2		LOW ASH 30 LUBE OIL 5 G								17.4564		628.43	
4000		407 364 R2		135H EP LUBE OIL 56								18.5640		185.64	
		407 188 R1		SAE 85W-140											
				251 HEP GREASE								.6516		1,303.20	
6		407 313 R1		14 1/2 OZ CARTRIDGES											
40		407 530 R5		251 HEP GREASE 35LBS								21.5657		129.39	
4		407 537 R5		HY TRAN LUBE OIL 5 QT.								4.3683		174.73	
32		407 536 R2		HY TRAN LUBE OIL 16 G.								55.9727		223.89	
				135H EP LUBE OIL SAE								4.8767		156.05	
				85W-140 5QT											
30		407 534 R2		LOW ASH 30 LUBE OIL 5QT								4.6061		165.82	
		110 007 4K3		1H 42 X 42 PALLET								9.0000		.00	
FEDERAL TAX ON 3,199 GALS.														191.94	
THIS IS TO CERTIFY THAT HY-TRAN FLUID															
SHIPPED AGAINST THIS ORDER IS MADE TO															
IHC U-6 SPECIFICATIONS															
BATCH NO. HT 316 319 321 322															

We hereby certify that to the best of our knowledge and belief the goods covered by this invoice were produced in compliance with all applicable requirements of sections 6, 7, and 23 of the Fair Labor Standards Act, as amended and of ...

PAY THIS

VISCOSITY OIL CO.

3200 S. WESTERN AVE. CHICAGO, ILL. 60608 U.S.A.

(312) 847-0224 TWX 910-221-0245

ALPHABETICAL COPY
ORIGINAL

REMIT TO:
P.O. BOX 5894
CHICAGO, IL 60680

INV. NO. 90749

DEALER 1694

C.B. MOORE & SON
MIAN ST.
INTERMEDIATE TO PA

UNLESS INDICATED HERE

175

27 DAYS
NO STRETCH

INVOICE DATE 4/26/84		SHIPPING NO. H6616		SALESMAN		CUSTOMER ORDER NO. SDC0050		NO. STRETCH					
DATE SHIPP'D 1/25/84		SHIPPED FROM PS R2667B		F.O.B.		PPD <input type="checkbox"/>		COL <input type="checkbox"/>		PREPAID & CHARGE <input type="checkbox"/>		SHIPPED VIA CUSTOMER P/U	
QTY. SHIPPED		LBS. OR GAL.		DESCRIPTION				TOTAL LB./GAL.		UNIT PRICE		EXTENSION	
48				407 530 R5 HY TRAN LUBE OIL 5 QT.						4.3361		208.13	
136				372 705 R5 HY TRAN LUBE OIL 5G.						15.3881		2,092.78	
20				407 532 R2 IH NO. 1 - 30 LUBE OIL 5 QT.						4.5969		91.94	
36				407 356 R2 IH NO. 1-30 LUBE OIL 5G						16.5017		594.06	
5				407 362 R2 IH NO. 1-30 LUBE OIL 55G				163.9256				819.63	
144				407 340 R3 LOW ASH 30 LUBE OIL 10T.						.9300		133.92	
16				407 534 R3 LOW ASH 30 LUBE OIL 50T.						4.9457		79.13	
6				407 344 R3 LOW ASH 30 LUBE OIL 5 G						17.8971		107.38	
16				407 536 R2 135H EP LUBE OIL SAE 85W-140 5 QT.						5.1928		83.08	
3				407 364 R2 135H EP LUBE OIL SAE 85W-140 5G						18.8855		56.66	
6				407 538 R2 135H EP LUBE OIL SAE 85W-140 55G						64.2567		385.54	
2				407 365 R2 135H EP LUBE OIL SAE 85W-140 55G				190.1465				380.29	
2				407 313 R1 251 HEP GREASE 35 LB. PAIL						22.5547		45.11	
20				407 414 R1 15W40 LUBE OIL 5 GAL.						17.3738		347.48	
4				407 420 R1 15W40 LUBE OIL 55 GAL. PALLETIZE				173.5186				694.07	
				PALLETS						9.00		99.00	
				THIS IS TO CERTIFY THAT HY-TRAN FLUID SHIPPED AGAINST THIS ORDER IS MADE TO IHC H-6 SPECIFICATIONS MATCH NO. HT 720 500									

THIS IS TO CERTIFY THAT HY-TRAN FLUID SHIPPED AGAINST THIS ORDER IS MADE TO IHC B-6 SPECIFICATIONS MATCH NO. HT 720 500

We hereby certify that to the best of our knowledge and belief, the goods covered by this invoice were produced in compliance with all applicable requirements of sections 8, 7, and 23 of the Fair Labor Standards Act as amended and of Regulations...

PAY THIS

6.218.20

ORIGINAL

VISCOSITY OIL CO.

3200 S. WESTERN AVE. CHICAGO, ILL. 60608 U.S.A.

(312) 847-0224 TWX 910-221-0245

REMIT TO:

P.O. BOX 5894

CHICAGO, IL 60681

INV. NO.

0599

DEALER 1694

C.B. HOOPER & SON

MAIN ST.

INTERCOURSE, PA

27 DAYS
NO STRETCH

INVOICE DATE 10/09/84		SHIPPING NO. 90123		SALESMAN		CUSTOMER ORDER NO. SDC128		NO STRICH TERMS NET 15 DAYS XXXXXXXXXXXXXXXX		
DATE SHIP'D 0/05/84		SHIPPED FROM PS R10004		F.O.B.		PPD <input type="checkbox"/>	COL. <input checked="" type="checkbox"/>	PREPAID & CHARGE <input type="checkbox"/>	SHIPPED VIA MATTED	
QTY. SHIPPED	LBS. OR GAL.	DESCRIPTION						TOTAL LB./GAL.	UNIT PRICE	EXTENSION
96		372 703 RS HY TRAN LUBE OIL 1 QT.							.8081	77.58
72		407 530 RS HY TRAN LUBE OIL 5 QT.							4.3361	312.20
180		372 705 RS HY TRAN LUBE OIL 5G							15.3881	2,769.86
40		407 352 R3 1H NO. 1 30 LUBE OIL 1 QT.							.8601	41.28
28		407 532 R3 1H NO. 1 30 LUBE OIL 5 QT.							4.3469	128.71
36		407 356 R3 1H NO. 1 30 LUBE OIL 5G							16.3017	594.06
7		407 357 R3 1H NO. 1 10W LUBE OIL 5 G							15.9203	111.44
3		407 362 R3 1H NO. 1 30 LUBE OIL 55 G							163.9256	491.78
144		407 340 R3 LOW ASH 30 LUBE OIL 1QT							.9380	133.92
36		407 534 R3 LOW ASH 30 LUBE OIL 5QT							4.9457	178.05
36		407 344 R3 LOW ASH 30 LUBE OIL 5 G							17.8971	644.30
1		407 350 R3 LOW ASH 30 LUBE OIL 55G							179.2744	179.27
20		407 536 R2 135H FD LUBE OIL SAE 85W-140 5 QT.							5.1928	103.86
10		407 364 R2 135H FD LUBE OIL SAE 85W-140 5G							18.8855	188.86
300		407 108 R1 251 HEP GREASE 14 1/2 OZ. CARTRIDGES							.6835	205.05
2		407 313 R1 251 HEP GREASE 35 LB. PAIL							22.5547	45.11
		PALLETIZE								
11		PALLETS							9.00	99.00
THIS IS TO CERTIFY THAT HY-TRAN FLUID SHIPPED AGAINST THIS ORDER IS MADE TO IHC B-6 SPECIFICATIONS BATCH NO. HT 720 800										

We hereby certify that to the best of our knowledge and belief, the goods covered by this invoice were produced in compliance with all applicable requirements of sections 6 & 7 of the Federal Food, Drug, and Cosmetic Act.

PAY
VISA



TOTAL P.15

3200 S. WESTERN AVE. CHICAGO, ILL. 60608 U.S.A.

(312) 847-0224 TWX 910-221-0245

I.H.C. 8479000
P.O. BOX 8410A
CHICAGO, IL

60680

DEALER 1694

C. B. HOOPER & SON

MAIN ST.

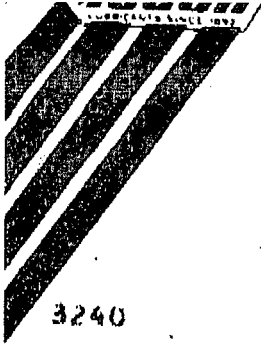
INTERCOMMERCE PA 17534
UNLESS INDICATED HERE

INV. NO.

56448

We hereby certify that in the best of our knowledge and belief the goods covered by this invoice were produced in compliance with all applicable requirements of sections 6, 7, and 23 of the Fair Labor Standards Act as amended and of Executive Order 12866.

PAY
THIS



VISCOSITY OIL CO.

3200 S. WESTERN AVE. CHICAGO, ILL. 60608 U.S.A.

ORIGINAL

(312) 847-0224 TWX 910-221-0245

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I.H.C. 8479000
P.O. BOX 8410A
CHICAGO, IL. 60680

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DEALER 1694

C.B. HODDER & SON, INC.
MAIN ST. ST. PAUL, MINN. 55101
INTERCOURSE PA 17534
UNLESS INDICATED HERE

INV. NO.

55401

INVOICE DATE 9/23/81		SHIPPING NO. 67068		SALESMAN		CUSTOMER ORDER NO. PDC60837		TERMS: NET 10 DAYS 25TH INST. 10TH PROX.		
SHIP'D 10/81		SHIPPED FROM NJ R27085		F.O.B. <input type="checkbox"/> PPD <input checked="" type="checkbox"/> COL		PREPAID & CHARGE <input type="checkbox"/>		SHIPPED VIA RAIL		
Y. PED		LBS. OR GAL.		DESCRIPTION				TOTAL LB./GAL.	UNIT PRICE	EXTENSION
20				407 024 R5 HY TRAN LUBE OIL 15 G.					55.5767	1,111.53
				FEDERAL TAX ON 300 GALS. THIS IS TO CERTIFY THAT HY-TRAN FLUID SHIPPED AGAINST THIS ORDER IS MADE TO IHC B-6 SPECIFICATIONS BATCH NO. HT 328						18.00

We hereby certify that to the best of our knowledge and belief the goods covered by this invoice were produced in compliance with all applicable requirements of sections 6, 7, and 23 of the Fair Labor Standards Act, as amended and of Regulations and Orders of the United States Department of Labor issued under section 14 thereof.

PAY
THIS
AMOUNT

1,129.53

VISCOSITY OIL CO.

100 S. WESTERN AVE. CHICAGO, ILL. 60608 U.S.A.

(312) 847-0224 TWX 910-221-0245

ORIGINAL

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I.H.C. 8479000
P.O. BOX 8410A
CHICAGO, IL

60680

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DEALER 1694

C.B. HOOPER
MAIN ST.
INTERCOURSE, PA
UNLESS INDICATED HERE

INV. NO. 7697

INVOICE DATE		SHIPPING NO.		SALESMAN		CUSTOMER ORDER NO.			
0/28/82		75499				PDC68025		25 THRU 120 DAYS	
E SHIP'D		SHIPPED FROM		F.O.B.		PPD		COL.	
27/82		P3 R27049							
TY. SPED		LBS. OR GAL.		DESCRIPTION		TOTAL LB./GAL.		UNIT PRICE	
36				407 530 R5 HY TRAN LUBE OIL 5 QT.				4.4339	
108				422 705 R5 HY TRAN LUBE OIL 5G				15.8737	
2				999 597 R5 HY TRAN LUBE OIL 30G				102.6387	
8				999 655 R5 HY TRAN LUBE OIL 55G				158.9955	
96				407 352 R2 IH NO. 1-30 LUBE OIL 1 QT.				.8841	
48				407 353 R2 IH NO. 1-10W LUBE OIL 1QT				.8494	
40				407 532 R2 IH NO. 1-30 LUBE OIL 5 QT.				4.7073	
20				407 356 R2 IH NO. 1-30 LUBE OIL 5G				17.0527	
20				407 357 R2 IH NO. 1-10W LUBE OIL 5G				16.3575	
1				407 360 R2 IH NO. 1-30 LUBE OIL 30G				109.4670	
1				407 363 R2 IH NO. 1-10W LUBE OIL 55G				163.0371	
96				407 340 R2 LOW ASH 30 LUBE OIL 1QT				.9663	
24				407 341 R2 LOW ASH 10W LUBE OIL 1 QT.				.9302	
36				407 534 R2 LOW ASH 30 LUBE OIL 5QT				5.1129	
4				407 533 R2 LOW ASH 10W LUBE OIL 5 QT.				4.9347	
1				407 348 R2 LOW ASH 30 LUBE OIL 30G				119.3152	
2				407 536 R2 135H EP LUBE OIL SAE 85W-140 5 QT.				5.2085	
5				407 364 R2 135H EP LUBE OIL SAE 85W-140 5G				19.0805	

We hereby certify that to the best of our knowledge and belief the goods covered by this invoice were produced in compliance with all applicable requirements of sections 6, 7, and 23 of the Fair Labor Standards Act, as amended and of Executive Order 12891.

PAY
THIS

VISCOSITY OIL CO.

100 S. WESTERN AVE. CHICAGO, ILL. 60608 U.S.A.

(312) 847-0224 TWX 910-221-0245

ORIGINAL

3240

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I.H.C. 8479000
P.O. BOX 8410A
CHICAGO, IL

60680

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DEALER 1694

C.B. HOOPER & SON INC.

MAIN ST.
INTERLORSE PA 17534
UNLESS INDICATED HERE

INV. NO.

7440

INVOICE DATE		SHIPPING NO.		SALESMAN		CUSTOMER ORDER NO.		25 TERM: NET 10 DAYS	
7/15/82		73090				PDC66032		LOTH PROX.	
SHIP'D		SHIPPED FROM		F.O.B.		PPD		PREPAID & CHARGE	
14/82		PS R27085						SHIPPED VIA	
								MATTU	
Y.	ED	LBS. OR GAL.		DESCRIPTION		TOTAL LB./GAL.		UNIT PRICE	
24		372 703 R5		HY TRAN LUBE OIL 1 QT.				.8290	
56		407 530 R5		HY TRAN LUBE OIL 5 QT.				4.4339	
72		372 703 R5		HY TRAN LUBE OIL 5G				15.8737	
4		999 655 R5		HY TRAN LUBE OIL 55G				150.9959	
48		407 532 R2		IN NO. 1-30 LUBE OIL				.8841	
16		407 532 R2		1 QT.					
36		407 536 R2		IN NO. 1 - 30 LUBE OIL				4.7073	
10		407 536 R2		5 QT.					
		407 537 R2		IN NO. 1-30 LUBE OIL 5G				17.0527	
		407 537 R2		IN NO. 1-10W LUBE OIL				16.3573	
4		407 362 R2		IN NO. 1-30 LUBE OIL				170.6848	
2		407 340 R2		55G					
4		407 341 R2		LOW ASH 30 LUBE OIL 1QT				.9663	
		407 341 R2		LOW ASH 10W LUBE OIL				.9302	
4		407 534 R2		1 QT.					
2		407 344 R2		LOW ASH 30 LUBE OIL 5QT				5.1129	
5		407 345 R2		LOW ASH 30 LUBE OIL 5G				18.6941	
		407 345 R2		LOW ASH 10W LUBE OIL				17.9720	
		407 188 R1		5G					
				251 HEP GREASE 14 1/2				.6844	
				OZ. CARTRIDGES					
				PALLETIZE					
				FEDERAL TAX ON 1.342 GALS.					
				PALLETS					
				THIS IS TO CERTIFY THAT HY-TRAN FLUID				9.00	
				SHIPPED AGAINST THIS ORDER IS MADE TO					
				IHC R-6 SPECIFICATIONS					
				BATCH NO. HT 723					

We hereby certify that to the best of our knowledge and belief the goods covered by this invoice were produced in compliance with all applicable requirements of sections 6, 7, and 23 of the Fair Labor Standards Act, as amended and of Regulations thereunder.

PAY
THIS

VISCOSITY OIL CO.

3200 S. WESTERN AVE. CHICAGO, ILL. 60608 U.S.A.

ORIGINAL

(312) 847-0224 TWX 910-221-0245

3240

INV. NO. 72303

I.H.C. 8479000
P.O. BOX 84104
CHICAGO, IL

60650

DEALER 1694

C.H. MOORE & SON, INC.

INTERMEDIATE PA 17534
UNLESS INDICATED HERE

INVOICE DATE 7/30/62		SHIPPING NO. 71579		SALESMAN		CUSTOMER ORDER NO. PDC65002		25 TERM: 1500 DAYS			
SHIP'D 6/5/62		SHIPPED FROM PS K10010		F.O.B.		PPD <input type="checkbox"/>	COL. <input checked="" type="checkbox"/>	PREPAID & CHARGE <input type="checkbox"/>	SHIPPED VIA MATTD	TOTAL PRX.	
ID	LBS. OR GAL.	DESCRIPTION						TOTAL LB./GAL.	UNIT PRICE	EXTENSION	
24		372 703 R5 HY TRAN LUBE OIL 1 QT.							.8920	21.41	
44		407 530 R5 HY TRAN LUBE OIL 5 QT.							4.6230	203.41	
50		372 705 R5 HY TRAN LUBE OIL 5G							17.2208	3,099.74	
28		999 655 R5 HY TRAN LUBE OIL 55G							177.1989	4,961.57	
72		407 352 R2 IN NO. 1-30 LUBE OIL 1 QT.							.9207	66.29	
36		407 356 R2 IN NO. 1-30 LUBE OIL 5G							17.7816	640.14	
4		407 362 R2 IN NO. 1-30 LUBE OIL 55G							183.1500	732.60	
14		407 534 R2 LOW ASH 30 LUBE OIL 5QT							4.8528	310.56	
16		407 344 R2 LOW ASH 30 LUBE OIL 5G							18.1322	834.08	
6		407 364 R2 135H EP LUBE OIL SAE 85W-140 5G							19.2888	115.73	
0		407 188 R1 251 HEP GREASE 14 1/2 OZ. CARTRIDGES							.6838	683.80	
4		407 313 R1 251 HEP GREASE 35 LB. PAIL							22.2431	88.97	
		PALLETIZE									
		FEDERAL TAX ON 3,259 GALS.									
		PALLETS									
		THIS IS TO CERTIFY THAT HY-TRAN FLUID SHIPPED AGAINST THIS ORDER IS MADE TO INC B-6 SPECIFICATIONS							9.00	195.54	
		BATCH NO. HT 720 300								171.00	

We hereby certify that to the best of our knowledge and belief the goods covered by this invoice were produced in compliance with all applicable requirements of sections 6, 7 and 23 of the Fair Labor Standards Act, as amended, and of Regulations and Orders of the United States Department of Labor.

PAY
THIS

12-176

VISCOSITY OIL CO.

3200 S. WESTERN AVE. CHICAGO, ILL. 60608 U.S.A.

ORIGINAL

(312) 847-0224 TWX 910-221-0245

3240

INV. NO. 71181

I.H.C. 8479000
P.O. BOX 8410A
CHICAGO, IL

60600

DEALER 1694

C.B. HOUBER & SON, INC.

SAME AS SOLD TO
INTERCOURSE PA 17534
UNLESS INDICATED HERE

INVOICE DATE 3/25/82		SHIPPING NO. 70304		SALESMAN		CUSTOMER ORDER NO. PDC63094		TERMS 25TH PAYMENT, 10 DAYS		
SHIP'D 24/67		SHIPPED FROM PS R10010		F.O.B.		PPD <input type="checkbox"/>	COL. <input checked="" type="checkbox"/>	PREPAID & CHARGE <input type="checkbox"/>	SHIPPED VIA MATTEU	
QTY. PED	LBS. OR GAL.	DESCRIPTION						TOTAL LB./GAL.	UNIT PRICE	EXTENSION
32		407 530 R5 HY TRAN LUBE OIL 5 QT.							4.6230	147.94
120		372 705 R5 HY TRAN LUBE OIL 5G							17.2208	2,066.50
4		999 597 R5 HY TRAN LUBE OIL 30G							108.7517	435.01
20		999 655 R5 HY TRAN LUBE OIL 55G							177.1989	3,543.98
72		407 352 R2 IH NO. 1-30 LUBE OIL 1 QT.							.9207	66.29
28		407 532 R2 IH NO. 1 - 30 LUBE OIL 5 QT.							4.7672	133.48
96		407 356 R2 IH NO. 1-30 LUBE OIL 5G							17.7816	1,707.03
3		407 360 R2 IH NO. 1-30 LUBE OIL 30G							112.2414	336.72
10		407 362 R2 IH NO. 1-30 LUBE OIL 55G							183.1500	1,831.50
68		407 340 R2 LOW ASH 30 LUBE OIL 1QT							.9390	157.75
24		407 341 R2 LOW ASH 10W LUBE OIL 1 QT.							.9033	21.68
12		407 534 R2 LOW ASH 30 LUBE OIL 5QT							4.8528	58.23
46		407 344 R2 LOW ASH 30 LUBE OIL 5G							18.1322	834.08
2		407 350 R2 LOW ASH 30 LUBE OIL 55G							187.0063	374.01
6		407 364 R2 135H EP LUBE OIL SAE 85W-140 5G							19.2885	115.73
00		407 188 R1 251 HEP GREASE 14 1/2 OZ. CARTRIDGES							.6838	136.76
12		407 313 R1 251 HEP GREASE 35 LB. PAIL							22.2431	266.92
PALLETIZE										
FEDERAL TAX ON 620 LBS.										
FEDERAL TAX ON 37466 GALS.										
PALLETS										
THIS IS TO CERTIFY THAT HY-TRAN FLUID SHIPPED AGAINST THIS ORDER IS MADE TO INC D-6 SPECIFICATIONS										
MATCH NO. HY 334										
									9.00	171.00

We hereby certify that to the best of our knowledge and belief the goods covered by this invoice were produced in compliance with all applicable requirements of sections 6, 7, and 23 of the Fair Labor Standards Act, as amended and of Regulations and Orders of the United States Department of Labor.

PAY THIS AMOUNT

1217

VISCOSITY OIL CO.

3200 S. WESTERN AVE. CHICAGO, ILL. 60608 U.S.A.

ORIGINAL

(312) 847-0224 TWX 910-221-0245

3240

I.M.C. 8479000
P.O. BOX 8410A
CHICAGO, IL

60600

DEALER 1694

C.B. HODDER & SON INC.

INTERCHAMBERS PA 17534
UNLESS INDICATED HERE

INV. NO. 588

INVOICE DATE 1/28/82		SHIPPING NO. 69250		SALESMAN		CUSTOMER ORDER NO. PDC62096		251 TERMS NET 10 DAYS	
TE SHIPD 1/28/82		SHIPPED FROM NJ R10010		F.O.B.		PPD <input type="checkbox"/>		C.O.L. <input checked="" type="checkbox"/>	
STY. IPPED		LBS OR GAL.		DESCRIPTION		TOTAL LB./GAL.		UNIT PRICE	
30				407 530 R5	HY TRAN LUBE OIL 5 QT.			4.6230	166.43
100				422 705 R5	HY TRAN LUBE OIL 5 G.			17.2208	1,859.85
2				999 597 R5	HY TRAN LUBE OIL 30 G.			100.7517	217.50
25				999 655 R5	HY TRAN LUBE OIL 55 G.			177.1989	4,429.97
48				407 352 R2	IH NO 1 30 LUBE OIL 1QT			.9207	44.19
12				407 332 R2	IH NO.1 30 LUBE OIL 5QT			4.7672	57.21
36				407 356 R2	IH NO 1 30 LUBE OIL 5 G			17.7816	640.14
20				407 362 R2	IH NO 1 30 LUBE OIL 55G			183.1500	3,663.00
1				407 363 R2	IH NO 1 10W LUB OIL 55G			176.5943	176.59
96				407 340 R2	LOW ASH 30 LUBE OIL 1QT			.9390	90.14
20				407 534 R2	LOW ASH 30 LUBE OIL 5QT			4.8528	97.06
36				407 344 R2	LOW ASH 30 LUBE OIL 5 G			18.1322	652.76
3				407 348 R2	LOW ASH 30 LUBE OIL 30G			114.3448	343.03
300				407 188 R1	251 HEP GREASE			.6838	888.94
8				407 313 R1	14 1/2 OZ CARTRIDGES			22.2431	177.94
				PALLETIZE	251 HEP GREASE 35LBS			9.00	222.06
				FEDERAL TAX ON 3,701 GALS.					180.00
				PALLETS					
				THIS IS TO CERTIFY THAT HY-TRAN FLUID SHIPPED AGAINST THIS ORDER IS MADE TO IHC B-6 SPECIFICATIONS BATCH NO. HT 327 331 326					

We hereby certify that to the best of our knowledge and belief the goods covered by this invoice were produced in compliance with all applicable requirements of sections 6, 7, and 23 of the Fair Labor Standards Act, as amended and of Regulations and Orders thereunder.

PAY
THIS

VISCOSITY OIL CO.

3200 S. WESTERN AVE. CHICAGO, ILL. 60608 U.S.A.

ORIGINAL

(312) 847-0224 TWX 910-221-0245

3240

INV. NO. 58147

I.H.C. 8479000
P.O. BOX 8410A
CHICAGO, IL

60660

DEALER 1694

C.B. HOOVER INC.
MAIN STREET
INTERMEDIATE PA 17534
UNLESS INDICATED HERE

INVOICE DATE 7/21/81		SHIPPING NO. 68807		SALESMAN		CUSTOMER ORDER NO. PDC62061		251 TERMS NET 10 DAYS		
SHIP'D 8/01		SHIPPED FROM NJ R27085		F.O.B.		PPD <input type="checkbox"/>	XCL. <input checked="" type="checkbox"/>	PREPAID & CHARGE <input type="checkbox"/>	SHIPPED VIA WATTEU	
ED		LBS OR GAL.		DESCRIPTION				TOTAL LB./GAL.	UNIT PRICE	EXTENSION
12				407 530 R5 HY TRAN LUBE OIL 5 QT.					4.6230	55.48
12				372 745 R5 HY TRAN LUBE OIL 5 G.					17.2208	1,239.90
12				999 655 R5 HY TRAN LUBE OIL 55 G.					177.1989	2,126.39
96				407 352 R2 IH NO 1 30 LUBE OIL 1QT					.9207	88.39
24				407 353 R2 IH NO 1 10W LUB OIL 1QT					.8913	21.39
12				407 532 R2 IH NO.1 30 LUBE OIL 5QT					4.7672	57.21
10				407 361 R2 IH NO 1 10W LUB OIL 30G					108.6655	1,086.66
96				407 340 R2 LOW ASH 30 LUBE OIL 1QT					.9390	90.14
10				407 344 R2 LOW ASH 30 LUBE OIL 5 G					18.1322	181.32
2				407 350 R2 LOW ASH 30 LUBE OIL 55G					187.0063	374.01
50				407 188 R1 251 HEP GREASE					.6838	170.95
				14 1/2 OZ CARTRIDGES						
4				407 313 R1 291 HEP GREASE 35LBS					22.2491	88.97
				PALLETIZE						
				FEDERAL TAX ON 1,564 GALS.						
				PALLETS					9.00	93.04
				THIS IS TO CERTIFY THAT HY-TRAN FLUID						72.00
				SHIPPED AGAINST THIS ORDER IS MADE TO						
				INC 8-6 SPECIFICATIONS						
				BATCH NO. HT 330 331						

We hereby certify that to the best of our knowledge and belief the goods covered by this invoice were produced in compliance with all applicable requirements of sections 6, 7, and 23 of the Fair Labor Standards

PAY THIS

VISCOSITY OIL CO.

3200 S. WESTERN AVE. CHICAGO, ILL. 60608 U.S.A.

ORIGINAL

(312) 847-0224 TWX 910-221-0245

3240

INV. NO. 55118

I.H.C. 8479000
P.O. BOX 8410A
CHICAGO, IL. 60680

DEALER 1694
C.B. HOOBER & SON, INC.

INTERCOMAR 8910 PA 17534
UNLESS INDICATED HERE

INVOICE DATE 9/25/81		SHIPPING NO. 66441		SALESMAN		CUSTOMER ORDER NO. PDC60956		251 TERMS NET 10 DAYS		
TE SHIP'D 7/24/81		SHIPPED FROM NJ R27085		F.O.B.		PPD <input type="checkbox"/>	COL <input checked="" type="checkbox"/>	PREPAID & CHARGE <input type="checkbox"/>	SHIPPED VIA MATTED	
QTY. SHIPPED		LBS. OR GAL.		DESCRIPTION				TOTAL LB./GAL.	UNIT PRICE	EXTENSION
12		407 530 R5		HY TRAN LUBE OIL 5 QT.					4.6743	56.09
15		999 655 R5		HY TRAN LUBE OIL 55 G.					179.2125	2,688.19
24		407 353 R2		IH NO 1 10W LUB OIL 1QT					.9016	21.64
36		407 356 R2		IH NO 1 30 LUBE OIL 5 G					17.9884	647.50
3		407 362 R2		IH NO 1 30 LUBE OIL 55G					185.2797	555.84
1		407 363 R2		IH NO 1 10W LUB OIL 55G					178.6477	178.65
72		407 340 R2		LOW ASH 30 LUBE OIL 1QT					.9499	68.39
36		407 534 R2		LOW ASH 30 LUBE OIL 5QT					4.9080	176.69
12		407 344 R2		LOW ASH 30 LUBE OIL 5 G					18.3430	220.12
1		407 350 R2		LOW ASH 30 LUBE OIL 55G					189.1808	189.18
6		407 364 R2		135H EP LUBE OIL 5G					19.5128	117.08
400		407 188 R1		SAE 85W-140 251 HEP GREASE 14 1/2 OZ CARTRIDGES					.6917	276.68
8		FEDERAL TAX ON 1,454 GALS.								
		PALLETS								
		THIS IS TO CERTIFY THAT HY-TRAN FLUID SHIPPED AGAINST THIS ORDER IS MADE TO IHC 8-6 SPECIFICATIONS BATCH NO. HT 322 328							9.00	87.24 72.00

We hereby certify that to the best of our knowledge and belief the goods covered by this invoice were produced in compliance with all applicable requirements of sections 6, 7, and 23 of the Fair Labor Standards Act, as amended, and of Regulations and Orders of the United States Department of Labor.

PAY
THIS
AMOUNT

8.266 27

VISCOSITY OIL CO.

2200 S. WESTERN AVE. CHICAGO, ILL. 60608 U.S.A.

ORIGINAL

(312) 847-0224 TWX 910-221-0245

3240

INV. NO.

53842

I.H.C. 8479000
P.O. BOX 8410A
CHICAGO, ILL. 60680

DEALER 1694

C.O. HOOBER & SON, INC.

MAIN ST.
INTERCOURSE PA 17534
UNLESS INDICATED HERE

2044 9/30/91 55803 9/23/91
C/M-A rehill

INVOICE DATE 7/14/81	SHIPPING NO. 05060	SALESMAN	CUSTOMER ORDER NO. POC60837	TERMS 25TH DAY OF MONTH
SHIP'D 10/81	SHIPPED FROM HJ R27085	F.O.B.	PPD <input type="checkbox"/>	COL. <input checked="" type="checkbox"/>
			PREPAID & CHARGE <input type="checkbox"/>	SHIPPED VIA MATED

TY. PED	LBS. OR GAL.	DESCRIPTION	TOTAL LB./GAL.	UNIT PRICE	EXTENSION
20		407 530 R5 HY TRAN LUBE OIL 5 QT.		4.5740	91.48
20		407 537 R5 HY TRAN LUBE OIL 16 G.		97.6673	1,153.35
20		409 655 R5 HY TRAN LUBE OIL 55 G.		173.2188	3,504.38
24		407 352 R2 IH NO 1 30 LUBE OIL 10T		.9163	21.99
30		407 356 R2 IH NO 1 30 LUBE OIL 5 G		17.6750	530.25
2		407 360 R2 IH NO 1 30 LUBE OIL 30G		11.7326	223.47
408		407 340 R2 LOW ASH 30 LUBE OIL 10T		.9441	385.19
40		407 534 R2 LOW ASH 30 LUBE OIL 50T		4.8682	194.73
60		407 344 R2 LOW ASH 30 LUBE OIL 5 G		18.2174	1,093.04
10		407 364 R2 135H EP LUBE OIL 5G		19.4081	194.08
10		SAE 85W-140			
9		407 313 R1 251 HEP GREASE 35LBS		22.0948	220.95
		110 007 4R3 IH 42 X 42 PALLET		9.0000	81.00

FEDERAL TAX ON 2,163 GALS.
THIS IS TO CERTIFY THAT HY-TRAN FLUID
SHIPPED AGAINST THIS ORDER IS MADE TO
IHC R-6 SPECIFICATIONS
BATCH NO. HT 316 325 327

129.78

We hereby certify that to the best of our knowledge and belief the goods covered by this invoice were produced in compliance with all applicable requirements of sections 6, 7, and 23 of the Fair Labor Standards Act, as amended and of Regulations and Orders of the United States

PAY
THIS

AMOUNT

7.822

VISCOSITY OIL CO.

3200 S. WESTERN AVE. CHICAGO, ILL. 60608 U.S.A.

(312) 847-0224 TWX 910-221-0245

ORIGINAL

3240

I.H.C. 8479000
P.O. BOX 8410A
CHICAGO, IL. 60680

DEALER 1694
C.B. HOOPER & SON

SAME AS SOLD TO
INTERCOURSE PA 17534
UNLESS INDICATED HERE

INV. NO. 52

INVOICE DATE 5/15/81		SHIPPING NO. 63439		SALESMAN		CUSTOMER ORDER NO. PDC60693		TERMS: NET 10 DAYS 25TH 1151.1	
DATE SHIPD 5/13/81		SHIPPED FROM NJ R27085		F.O.B. <input type="checkbox"/> PP <input checked="" type="checkbox"/> COL <input type="checkbox"/>		PREPAID & CHARGE <input type="checkbox"/>		SHIPPED VIA MATTED	
QTY. SHIPPED	LBS. OR GAL.	DESCRIPTION				TOTAL LB./GAL.	UNIT PRICE	EXTENSIO	
30		999 655 R5 HY TRAN LUBE OIL 55 G.							
72		407 352 R2 IH NO 1 30 LUBE OIL 1QT					75.2188	5,256.56	
120		407 340 R2 LOW ASH 30 LUBE OIL 1QT					.9163	65.97	
4		407 337 R5 HY TRAN LUBE OIL 16 G.					.9441	113.29	
24		407 532 R2 IH NO.1 30 LUBE OIL 50T					57.6673	230.67	
1		110 007 4R3 IH 42 X 42 PALLET					4.7357	113.66	
							9.0000	9.00	
FEDERAL TAX ON 1,792 GALS.								107.52	
THIS IS TO CERTIFY THAT HY-TRAN FLUID SHIPPED AGAINST THIS ORDER IS MADE TO IHC B-6 SPECIFICATIONS BATCH NO. HT 325									

We hereby certify that to the best of our knowledge and belief the goods covered by this invoice were produced in compliance with all applicable requirements of sections 6, 7 and 23 of the Fair Labor Standards Act as amended and...

PAY
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VISCOSITY OIL CO.

3200 S. WESTERN AVE. CHICAGO, ILL. 60608 U.S.A.

(312) 847-0224 TWX 910-221-0245

ORIGINAL

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I.H.C. 8479000
P.O. BOX 8410A
CHICAGO, IL. 60680

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DEALER 1694

C.H. HOOVER & SON, INC.

SAME AS SOLD TO
INTERCOURSE, PA 17534
UNLESS INDICATED HERE

INV. NO.

5015

INVOICE DATE 3/05/81		SHIPPING NO. 61644		SALESMAN		CUSTOMER ORDER NO. PUC60504		TERMS: NET 10 DAYS 25TH INST. 1							
SHIP'D 03/81		SHIPPED FROM NJ R10010		F.O.B. <input type="checkbox"/>		PPD <input type="checkbox"/>		COL. EX		PREPAID & CHARGE <input type="checkbox"/>		SHIPPED VIA MATTED		10TH PROX.	
Y. PED		LBS. OR GAL.		DESCRIPTION						TOTAL LB./GAL.		UNIT PRICE		EXTENSION	
72		372 705 R5		HY TRAN LUBE OIL 5 G.								16.5057		1,188.41	
20		999 597 R5		HY TRAN LUBE OIL 30 G.								104.2602		417.04	
72		999 655 R5		HY TRAN LUBE OIL 55 G.								168.7438		3,374.88	
14		407 356 R2		HY NO 1 30 LUBE OIL 5 G.								17.0570		1,226.10	
40		407 362 R2		HY NO 1 30 LUBE OIL 55 G.								174.5738		2,444.03	
36		407 340 R2		LOW ASH 30 LUBE OIL 10T								.9060		217.44	
10		407 344 R2		LOW ASH 30 LUBE OIL 5 G								17.4564		624.43	
00		407 364 R2		135H EP LUBE OIL 56								18.5640		185.64	
0		407 188 R1		SAE 85W-140											
0		407 313 R1		251 HEP GREASE								.6516		1,303.20	
0		407 530 R5		14 1/2 OZ CARTRIDGES											
4		407 537 R5		251 HEP GREASE 35LBS								21.5657		129.39	
12		407 536 R2		HY TRAN LUBE OIL 5 QT.								4.3683		174.73	
16		407 534 R2		HY TRAN LUBE OIL 16 G.								55.9727		223.89	
		110 007 4R3		135H EP LUBE OIL SAE								4.8767		156.05	
				85W-140 5QT											
				LOW ASH 30 LUBE OIL 5QT								4.6061		165.82	
				IN 42 X 42 PALLET								9.0000		.00	
				FEDERAL TAX ON 3,199 GALS.										191.94	
				THIS IS TO CERTIFY THAT HY-TRAN FLUID											
				SHIPPED AGAINST THIS ORDER IS MADE TO											
				IHC H-6 SPECIFICATIONS											
				BATCH NO. HT 318 319 321 322											

We hereby certify that to the best of our knowledge and belief the foregoing is a true and correct statement of the goods and services sold and the amount due therefor.

We hereby certify that to the best of our knowledge and belief the goods covered by this invoice were produced in compliance with all applicable requirements of sections 6, 7, and 23 of the Fair Labor Standards Act, as amended.

PAY
TAX